

Board of Directors Meeting

December 12, 2023 2:15pm

BOARD OF DIRECTORS

Regular Meeting of the Board of Directors of the Rivanna Water & Sewer Authority

DATE: DECEMBER 12, 2023

LOCATION: Virtual Meeting via Zoom

TIME: 2:15 p.m.

AGENDA

- 1. CALL TO ORDER
- 2. AGENDA APPROVAL
- 3. MINUTES OF PREVIOUS BOARD MEETING ON NOVEMBER 14, 2023
- 4. RECOGNITION
- 5. EXECUTIVE DIRECTOR'S REPORT
- 6. ITEMS FROM THE PUBLIC Matters Not Listed for Public Hearing on the Agenda

7. RESPONSES TO PUBLIC COMMENTS

8. CONSENT AGENDA

- a. Staff Report on Finance
- b. Staff Report on Operations
- c. Staff Report on CIP Projects
- d. Staff Report on Administration and Communications
- e. Staff Report on Wholesale Metering
- f. Staff Report on Drought Monitoring
- g. Approval of Term Contract for Environmental Engineering Consulting Services -ECS Mid-Atlantic, LLC

h. Approval of the First Amendment to the Ragged Mountain Dam Project Agreement

9. OTHER BUSINESS

- a. Presentation and Vote on Acceptance: FY 23 Audit Report Matthew McLearen, Robinson, Farmer, Cox Associates
- b. Presentation: Dam Safety Program Overview Victoria Fort, P.E., Senior Civil Engineer

10. OTHER ITEMS FROM BOARD/STAFF NOT ON THE AGENDA

11. CLOSED MEETING

12. ADJOURNMENT

GUIDELINES FOR PUBLIC COMMENT AT RIVANNA BOARD OF DIRECTORS MEETINGS

If you wish to address the Rivanna Board of Directors during the time allocated for public comment, please raise your hand or stand when the Chairman asks for public comments.

Members of the public requesting to speak will be recognized during the specific time designated on the meeting agenda for "Items From The Public, Matters Not Listed for Public Hearing on the Agenda." Each person will be allowed to speak for up to three minutes. When two or more individuals are present from the same group, it is recommended that the group designate a spokesperson to present its comments to the Board and the designated speaker can ask other members of the group to be recognized by raising their hand or standing. Each spokesperson for a group will be allowed to speak for up to five minutes.

During public hearings, the Board will attempt to hear all members of the public who wish to speak on a subject, but it must be recognized that on rare occasion comments may have to be limited because of time constraints. If a previous speaker has articulated your position, it is recommended that you not fully repeat the comments and instead advise the Board of your agreement. The time allocated for speakers at public hearings are the same as for regular Board meetings, although the Board can allow exceptions at its discretion.

Speakers should keep in mind that Board of Directors meetings are formal proceedings and all comments are recorded on tape. For that reason, speakers are requested to speak from the podium and wait to be recognized by the Chairman. In order to give all speakers proper respect and courtesy, the Board requests that speakers follow the following guidelines:

- Wait at your seat until recognized by the Chairman.
- Come forward and state your full name and address and your organizational affiliation if speaking for a group;
- Address your comments to the Board as a whole;
- State your position clearly and succinctly and give facts and data to support your position;
- Summarize your key points and provide the Board with a written statement, or supporting rationale, when possible;
- If you represent a group, you may ask others at the meeting to be recognized by raising their hand or standing;
- Be respectful and civil in all interactions at Board meetings;
- The Board may ask speakers questions or seek clarification, but recognize that Board meetings are not a forum for public debate; Board Members will not recognize comments made from the audience and ask that members of the audience not interrupt the comments of speakers and remain silent while others are speaking so that other members in the audience can hear the speaker;
- The Board will have the opportunity to address public comments after the public comment session has been closed;
- At the request of the Chairman, the Executive Director may address public comments after the session has been closed as well; and
- As appropriate, staff will research questions by the public and respond through a report back to the Board at the next regular meeting of the full Board. It is suggested that citizens who have questions for the Board or staff submit those questions in advance of the meeting to permit the opportunity for some research before the meeting.

The agendas of Board meetings, and supporting materials, are available from the RWSA/RSWA Administration office upon request or can be viewed on the Rivanna website.

Rev. September 7, 2022



RWSA BOARD OF DIRECTORS Minutes of Regular Meeting November 14, 2023

A regular meeting of the Rivanna Water and Sewer Authority (RWSA) Board of Directors was
 held on Tuesday, November 14, 2023 at 2:45 p.m. at 695 Moores Creek Lane, Charlottesville,
 Virginia.

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Board Members Present: Mike Gaffney, Sam Sanders, Jeff Richardson, Brian Pinkston, Ann
 Mallek, Gary O'Connell, Lauren Hildebrand.

- 13 Board Members Absent: None.
- Rivanna Staff Present: Bill Mawyer, Lonnie Wood, David Tungate, Betsy Nemeth, Jacob
 Woodson, Deborah Anama.
- Attorney(s) Present: Valerie Long.
- 19

20 1. CALL TO ORDER

Mr. Gaffney convened the November 14, 2023 regular meeting of the Board of Directors of the Rivanna Water and Sewer Authority at 2:45 p.m.

2425 2. AGENDA APPROVAL

Mr. Gaffney asked if there were any changes or suggestions regarding the agenda. Hearing none,
he asked if there was a motion.

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Ms. Mallek moved the Board to approve the agenda. Mr. O'Connell seconded the motion,
 which passed unanimously (7-0).

- 33 3. MINUTES OF PREVIOUS BOARD MEETING ON OCTOBER 24, 2023
- Mr. Gaffney asked if there were any comments or changes to the minutes of the previous meeting. Hearing none, he asked if there was a motion.

Mr. O'Connell moved the Board to approve the minutes of the October 24, 2023 meeting. Ms. Mallek seconded the motion, which passed unanimously (7-0).

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- 4. RECOGNITION
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43 There were no recognitions.

- 45 5. EXECUTIVE DIRECTOR'S REPORT
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Mr. Mawyer stated that they experienced an unfortunate incident at the South Rivanna Water
 Treatment Plant where they released approximately 1,200 gallons of liquid lime. He stated that

- the photographs on the slide depicted the large white lime storage tanks inside the chemical
- 50 building. He stated that they were transferring a lime slurry from one white tank to another when
- an overflow occurred. He stated that some of the lime could be seen on the concrete floor, which
- 52 was captured within the containment system as intended.
 - 53

54 Mr. Mawyer stated that there was a sump pump in the containment with a pipe connected that

exited through the building wall. He stated that the pipe coming out of the wall did not have the

⁵⁶ green hose attached to it, resulting in the slurry being emptied onto the ground where it flowed

into a stormwater basin. The lime slurry came out of the outfall from the storm pipe and flowed
 into the South Rivanna River.

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60 Mr. Mawyer stated that this unfortunate incident was the result of several operational

noncompliances. The Water Plant Managers have been working diligently with staff to ensure

they fully understand the processes and procedures to prevent such incidents from occurring

again. He stated that they immediately contacted the Department of Environmental Quality and

64 Albemarle County Fire Rescue Department when the release was found. Both groups came to

65 the site to assist them in assessing the situation. He stated that the lime reached the river, which

increased the pH of the water in the river. He stated that this change affected some aspects of the

67 environment between the location of the incident and the Route 29 bridge.

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Mr. Mawyer stated that DEQ and staff assessed this area to determine the extent of the impact.

70 He stated that for five days, staff collected a series of water samples from that section of the

river. He stated that the spill occurred on November 2, and by November 6, the pH of the water

⁷² in the river had returned to its normal level. He stated that they anticipated receiving a report

⁷³ from DEQ regarding potential violations and fines. He stated that RWSA apologized for the

event and were taking measures to prevent it from happening again in the future.

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76 Mr. Pinkston asked if this was something that had happened before.

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Mr. Mawyer stated no, not with lime, but they did have a sodium permanganate release in 2019 near the reservoir. He stated that it had occurred without the containment equipment they had for the lime, but they had addressed that situation then and continued to monitor and take corrective

- 81 measures now.
- 82

83 Ms. Mallek asked how high the pH level was during the monitoring.

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Mr. Mawyer stated that the pH was as high as 12.5 at 4:15 p.m. on November 2. He stated that by November 6, the pH was 7.5.

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Ms. Mallek stated that such a high pH could burn someone as badly as acid. She stated that both
 ends of the pH scale were extremely hazardous. She stated that she was glad they had taken care
 of the situation.

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92 Mr. Mawyer stated that Virginia DEQ had RWSA establish five sampling locations along the

- stretch of the river, and water department staff monitored the pH levels between November 2 and 93
- November 6. He stated that the level steadily came down and returned to normal on November 6. 94
- He stated that there was no impact on the drinking water, as all treatment processes proceeded 95
- normally and properly. He stated that it was solely an impact on that section of the South 96
- Rivanna River. 97
- 98
- Mr. Mawyer stated that on a positive note, two staff members and wastewater group operators 99
- passed their licensing exams. He stated that Schuyler Deal obtained the class four license, having 100
- been with them for about 18 months. He stated that Kyle Nielson secured the class two license, 101
- having worked with them for approximately four months. He stated that Mr. Nielson was a 102
- graduate of his own alma mater, Albemarle High School. 103
- 104
- Mr. Mawyer stated that they celebrated Employee Appreciation Day on the afternoon of 105
- November 2. He stated that they held a service recognition ceremony for staff members in the 106
- parking lot of their building, where they served a picnic lunch and presented service awards. He 107
- stated that they had applied for a grant from the Virginia Department of Health for their 108
- Emerging Contaminants Program, which had awarded them \$3.17 million the previous year. He 109
- stated that this year, they received a grant of \$260,000 from the program. He stated that these 110
- funds were an extension of the federal BIL legislation distributed thru the State. 111
- 112
- Mr. Mawyer stated that these two grants, totaling almost \$3.5 million, would be allocated to the 113
- Crozet Water Treatment Plant's granular activated carbon addition project that they were 114
- designing. He stated that he was a member of the Virginia Water and Wastewater Authority's 115
- Association, where he served as a director. He stated that they had recently attended their annual 116
- meeting in Staunton. 117
- 118

119 Mr. Mawyer stated that they had proposed in the Consent Agenda the Board meeting dates for year 2024. He stated that the Board would meet in-person every month on the fourth Tuesday at 120 2:15 p.m., except for November and December, which they offset due to holidays. He

121 mentioned that they had discussed at the Solid Waste Board the possibility of returning to in-122

- person public comment since meetings would be held in person, so persons wishing to speak 123
- from the public would no longer be able to use speak virtually to the Board. He stated that 124
- 125 however, the Solid Waste Board opted not to follow this approach and wished to retain the
- virtual comment option for the public. He stated that he mentioned this so the Board could 126
- decide whether to approve it as part of the consent agenda. 127
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- 129 Mr. Pinkston stated that he would assume it would be the same for both Boards.
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131 Ms. Mallek stated that she strongly supported the decision made by the Solid Waste Board to keep that option open. She stated that it was far more advantageous to the agency so that people 132

who had questions could ask them while it was cool and calm, before it came before a large 133

- group. She stated that in communities where there had been issues, the way it had been resolved 134
- successfully was to require people to register, even if providing virtual comment, to deter any 135
- kind of bad behaviors. She stated that she hoped they would consider that. 136
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- Mr. Mawyer clarified that they had never experienced any bad behavior, but was trying to be 138

proactive. He stated that if it was the Board's pleasure, they would continue to have virtualcomment from the public.

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- 142 Mr. Gaffney asked if there were any other comments from Board members on this topic.
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- 144 Mr. O'Connell stated that he supported it. He asked if a motion was necessary.
- 146 Mr. Gaffney stated that they would only need a motion to eliminate it.
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Mr. Mawyer noted that video recordings of the meetings had been available for the public since
the onset of COVID-19, and the public could access those on the Rivanna website at any time.
He continued to report that they had been monitoring the drought conditions, and fortunately,
South Rivanna was still full, as was Totier Creek at Scottsville. He stated that however, there had
been a 16-inch, or 45%, deficit in precipitation this calendar year and approximately 22 inches or
18% lower than normal over the past 34 months.

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Mr. Mawyer stated that according to the drought status map, VDEQ had classified the central Virginia area as in an emergency status due for reservoir levels. He stated that they did not face this issue currently, as South Rivanna was full, and their other reservoirs were in good condition. He stated that they were under a warning status concerning groundwater levels and stream flow levels, but in a normal status for precipitation, which did not align with their own data. He stated that they monitored local data, focusing on the status of the reservoirs and what the precipitation records were in Charlottesville.

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Mr. Mawyer stated that this would be the last in-person meeting of Calendar Year 2023, as next month's meeting would be held virtually. He stated that he appreciated everyone's attendance and wished them happy holidays. He stated that regarding the consent agenda, there was also the holiday schedule for the Calendar Year 2024, which included 12.5 regular normal holidays. He noted that there was one additional holiday proposed on the consent agenda, which was Friday, July 5, following the July 4 holiday.

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Mr. Richardson asked for clarification about how many holidays were proposed.

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Mr. Mawyer stated that there were 13.5. He stated that the half day was the day before
Thanksgiving. He noted that many of their holidays were considered floating days, meaning they
could fall on different dates each year. He stated they maintained operations and their offices

were only closed for six major holidays. He stated that their water and wastewater operators

worked around the clock, 24/7/365, so they never closed for holidays. He stated that those

- dedicated employees were accommodated with additional pay.
- 178

179 Ms. Mallek stated that the Moormans River experiencing a 16 million gallon drop per day was a

significant change in its stream flow, She stated that this change may not be directly affecting

181 South Fork at present, but it had led to noticeable changes in the environment. She stated that for

the first time in her life, the Mechums River was low enough that someone could walk across

- 183 without getting wet. She stated that the situation both downstream and at the Moormans had been
- 184 going on for quite some time.

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- Ms. Mallek expressed gratitude that they were planning ahead and taking precautions to address 186
- these challenges. She stated that however, she would emphasize that it was essential not to 187
- become overly confident just because their reservoirs were currently high. She mentioned that in 188
- 2002, the reservoirs were also falling rapidly; South Fork was dropping three feet per day in 189
- September. She stated that she would stop over the bridge and would call Mr. Mawyer's 190
- predecessor to inform them that the level continued to drop. She stressed that it was crucial to 191
- remain vigilant and proactive in addressing these issues. 192
- 193
- Mr. Mawyer stated that he wanted to mention that they had been working with Ms. Long and 194 Mike Derdeyn, attorney for ACSA, as well as the City's attorney, Mr. Stroman, to develop the 195 amendment to the Ragged Mountain Dam project agreement they discussed last month. He stated 196
- that Ms. Hildebrand was prepared with Mr. Sanders to present this amendment to the Council on 197
- December 4. He stated that the amendment would enable the City or the Service Authority to 198
- request Rivanna to proceed with adding 12 feet of additional water to the Ragged Mountain 199
- Reservoir, which equaled approximately 700 million gallons. He stated that this would result in 200
- an increase from 1.4 billion to 2.1 billion gallons in water storage capacity at the Ragged 201
- Mountain reservoir, a 50% increase. 202
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204 Mr. Mawyer stated that the amendment would also allow them to begin the design of these changes right away. He stated that they would need to complete grading around the reservoir and 205 modify the gates on the intake tower before proceeding with transfer of the additional water. He 206 stated that within two years, Ragged would be ready to accept more water. He stated that the 207 dam was originally built high enough to accommodate the additional 12 feet, and the amendment 208 to the project agreement would allow them to start transferring water from Sugar Hollow to 209

- Ragged under three conditions, which he would now discuss. 210
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Mr. Mawyer stated that if the water level in Sugar Hollow was significantly overflowing, defined 212 as 30 million gallons per day (MGD) or more, they could transfer water to Ragged for the 213

- purpose of filling the additional 12 feet. He stated that during normal operation such as when 214 Ragged was almost five feet below its normal level, if they anticipated rain with a forecast of 215
- several weeks, they would open the transfer valve and immediately start transferring water from 216
- 217 Sugar Hollow to Ragged in order to refill it. He stated that they wished to retain this right and
- opportunity. 218

219 220 Mr. Mawyer clarified that they were not limited to the 30 MGD condition when the level of Ragged was below the existing pool level, which was at an elevation of 671 above sea level, the 221 normal level now. He stated that if it was below that level, they could transfer water whenever 222 223 they deemed it appropriate, just like they had always been able to do. He stated that they wanted to retain this right to make such transfers. He stated that the 30 MGD restriction would apply if 224 they were raising the water level above the existing pool for the purpose of reaching the 225 additional pool level, which was 12 feet higher at elevation 683. 226

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- Mr. Mawyer stated that if they faced an emergency such as not being able to use water from the 228
- 229 South Rivanna Reservoir due to contamination, they must rely more on Ragged and produce
- treated water at Observatory. He stated that in such cases, they would be able to transfer water 230

from Sugar Hollow as needed. He stated that these three conditions were outlined in the 231 amendment to the Ragged Mountain Dam Project Agreement. He stated that the amendment 232 would be presented to City Council on December 4. He stated that if Council approved it, the 233 ACSA nd the RWSA Boards would be asked to approve it, and upon that approval, they would 234 be able to move forward. 235 236 Mr. Mawyer stated that in 2012, when the agreement was written and approved, there was not a 237 concept of changing climate conditions and extreme droughts that they faced now. He stated that 238 their objective was to ensure that the community and their water supply were as full of water as 239 possible so that they could provide additional water if needed. He stated that although they were 240 currently experiencing a drought, having 34 months of low rainfall and being 18% below 241 average, he hoped this situation would improve over time. He stated that to be as well-prepared 242 as possible, their aim was to have as much water in storage in their reservoirs as feasible. 243 244 Mr. Pinkston asked if the University had to sign off on this agreement. 245 246 Mr. Mawyer replied that the University was a customer of the City, and was not a signator on the 247 Ragged Mountain Dam Project Agreement. 248 249 250 Mr. Pinkston asked if the fire in Madison County was far away from Sugar Hollow. 251 Ms. Mallek stated that it was about 30 miles, but the fire could travel quickly. 252 253 Ms. Mallek asked if the intake in Sugar Hollow reservoir was still far below the level of the dam. 254 255 Ms. Mallek clarified that she was talking about where the water came into the pipeline and was 256 257 removed from Sugar Hollow. 258 Mr. Mawyer stated that they had a tower structure with gates to remove water from the reservoir. 259 One gate was about 15 feet below the top of the dam, and another located 35 feet below the top. 260 261 Ms. Mallek stated that that would basically empty the reservoir, so they would not use that lower 262 263 gate very often. 264 Mr. Mawyer stated that was correct. He stated that the depth of the reservoir was approximately 265 50 feet including the impacts from a previous landslide of logs and debris. He stated that they 266 could not effectively drain the lowest levels of the reservoir without using mud gate at the 267 bottom. 268 269 Mr. Tungate stated they were not using the mud gate now. He stated that the two highest 270 operational intake gates were currently open now. 271 272 273 Ms. Mallek asked if that tower was the same that they had just recently visited in May. 274 275 Mr. Mawyer stated yes, they had taken a tour of the dam and intake tower facility. 276

6.	ITEMS FROM THE PUBLIC
	Matters Not Listed for Public Hearing on the Agenda
Tł	ere was no one wishing to speak.
7.	RESPONSES TO PUBLIC COMMENTS
Th	ere was no response to public comment.
8.	CONSENT AGENDA
	a. Staff Report on Finance
	b. Staff Report on Operations
	c. Staff Report on CIP Projects
	d. Staff Report on Administration and Communications
	e. Staff Report on Wholesale Metering
	f. Staff Report on Drought Monitoring
	g. Approval of Board Meeting Schedule for Calendar Year 2024
	h. Approval of the Rivanna Holidays for Calendar Year 2024
	i. Approval to Increase Design Contingency – MCAWRRF 5kV Electrical System Upgrade – Hazen & Sawyer
	j. Approval of Resolution of Official Intent to Reimburse Expenditures with Proceeds of a Borrowing
M	r. Pinkston asked if more information could be provided about item J.
	r. Wood stated that every year after the CIP, they had consistently implemented a similar
	solution to this one. He stated that the resolution stated their intention as an authority to finance rt of their CIP with bonded debt. He stated that this arrangement enabled them to reimburse
-	emselves essentially, as it was a reimbursement resolution. He stated that as an example,
	rrently they were using cash funds to design the central water line project. He stated that at
so	me point in the future when they needed to issue bonds, they could go back and repay a
	rtion of that funding to themselves, replenishing their capital fund. He stated that this
res	solution simply reserved the option for them to do so.
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IVI	r. Mawyer clarified that this resolution was not a commitment to borrow funds. He stated that

- the authorization only allowed them to potentially borrow funds in the future. He assured that they would present a separate resolution when a specific bond issue was proposed. 321
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Mr. O'Connell moved the Board to approve the Consent Agenda as presented. Ms. Mallek seconded the motion, which passed unanimously (7-0).

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9. OTHER BUSINESS

a. Presentation: Class Action Litigation and Proposed PFAS Settlements

Mr. David Tungate stated that he would discuss the PFAS settlement and the pending litigation.
He stated that to begin, he would define a class action. He stated that it was a legal proceeding
where one or more plaintiffs brings a lawsuit on behalf of a market group, known as the class. He
stated that any proceeds from a class action suit after legal fees, whether through a judgment or a
settlement, were shared among the members of the class.

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Mr. Tungate stated that this settlement class consisted of water utilities that had suffered harm
due to the presence of PFAS in drinking water. The presence of PFAS could be from pro-active
water quality monitoring or resulted from the Unregulated Contaminant Monitoring Rule
(UCMR) 5. He stated that these impacted Utilities alleged that the settlement defendants were

liable for damages and other forms of compensation for such harm and costs.

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342 Mr. Tungate stated that he would take a step back and discuss their resources. He stated that they

had five surface water reservoirs, which were South Rivanna, Sugar Hollow, Ragged Mountain,

Beaver Creek in Crozet, and Totier Creek in Scottsville. He stated that South Rivanna, Sugar

Hollow, and Ragged Mountain were the three urban water reservoirs that together held

approximately 3.3 billion gallons of water when they were full. He stated that their water

347 treatment facilities included South Rivanna, Observatory, North Rivanna, Crozet, Red Hill, and

348 Scottsville plants.

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Mr. Tungate stated that the first three reservoirs made up their urban water system, with the Crozet plant serving the area around Crozet. He stated that the Red Hill plant served nine homes and the Red Hill school, while the Scottsville plant provided water to the entire Scottsville area. He stated that granular activated carbon (GAC) contactors or vessels were present in five of their facilities, the South Rivanna, Observatory, North Rivanna, Crozet, and Scottsville. He stated that they currently had a project underway to install a GAC vessel at the Red Hill facility. He stated that in 2018, RWSA put the GAC treatment system on-line for total organic carbon removal,

357 which also provides additional benefits of PFAS removal.

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Mr. Tungate stated that their five surface water treatment plants included the largest granular activated carbon facilities at the South Rivanna Treatment Plant, which had 320,000 pounds of granular activated carbon. He stated that the Observatory Treatment Plant now featured six contactors with 240,000 pounds of GAC. He stated that North Rivanna had one contactor with 40,000 pounds of GAC. He stated that Crozet had two contactors that totaled 40,000 pounds of GAC. He stated that Scottsville also had two vessels with 12,000 pounds of GAC combined.

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Mr. Tungate stated that a project was currently under design to add additional contractors to

Crozet and Red Hill. He stated that the litigation timeline saw a settlement in June of 2023,

- involving two defendants, Dupont and 3M. He stated that in August of 2023, the U.S. District
- Court in South Carolina granted preliminary approval of the settlement. He stated that in

September 2023, the notice program and settlement administration process began. He stated that

- the Dupont settlement was approximately \$1.185 billion, while the 3M settlement ranged from
- 372 **\$10.5 to \$12.5 billion**.
- 373

Mr. Tungate stated that the Dupont and 3M settlement class definitions were similar. He stated 374 that the Dupont settlement encompassed all public water systems in the United States that drew 375 or otherwise collected water from any source before June 30, 2023, and were tested or analyzed 376 for PFAS and found to contain PFAS at any level. He stated that it included public water systems 377 participating in UCMR 5, the EPA's fifth, unregulated contaminant monitoring, as of June 30, 378 2023. 379 380 Mr. Tungate mentioned the key difference between the Dupont and 3M settlements was the 381 deadline for participation, which was June 22, 2023, in the case of the 3M settlement. He stated 382 that it did not change anything for their organization because they met both definitions. He stated 383

that settlement benefits were paid to each class member based on allocation procedures detailed

- in estimated allocation range tables, which they would briefly discuss. He stated that allocation
- 386 procedures reflected factors used in designing treatment systems in connection with the volume 387 of flow and the degree of impact.
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Mr. Tungate stated that there was a formula that applied to eligible claimants. He stated that they had options to participate in the class action settlement or opt out of it. He stated that if they participated in the settlement, there was a release of liability on certain claims against 3M and Dupont. He stated that the allocation tables represented the volume of impacted flow, which was crucial because it referred to a 24-hour flow. He stated that RWSA has five of their six water treatment plants operating on a start-stop basis, reducing the volume of flows for the 24-hour

- treatment plants operating on a start-stop basis, reducing the volume of flows for the 24-hour period. He stated that they would see this later when they went through the recovery calculation
- 396

process.

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Mr. Tungate stated that the South Rivanna WTP was currently the only one to operate 24 hours a day, while all others stopped after their tank was full, and did not run continuously. He stated that Red Hill operated a groundwater system that filled a hydropneumatic tank at the well site. He stated that the allocation calculations were calculated based on which system had the highest historical concentrations of PFOA and PFOS, as well as any other PFAS compound. He stated that they would perform a volume calculation and a PFAS score analysis for this process.

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Mr. Tungate stated that the PFAS score was based on the maximum PFOA level plus the

406 maximum PFOS level or the maximum PFOA plus the maximum PFOS and PPOS levels

407 averaged with the square root of the maximum value of any other PFAS listed in the claims

form. He stated that in September 2023, they conducted a sampling event for PFAS at the North
 Rivanna treatment plant. He stated that on the raw side, there were low detection levels, while on

- the finished side, it was below detection level.
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Mr. Tungate stated that this highlighted the heterogeneity and variability of PFAS contaminants.

- He stated that at the North Rivanna site, their facility had the highest PFOA detection on May
- 414 24, 2023 with 25 parts per trillion. He stated that on the same date they recorded 6.5 parts per
- trillion of PFOS. He stated that there were several different derivatives of PFAS that they could

- detect. He stated that there was a proposed MCL for PFOA and PFOS. He stated that the highest detections in their system were at North Rivanna in late May.
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- Mr. Mawyer stated that the proposed level for detection was four parts per trillion. He stated that if it was greater than 4, it exceeded the proposed standard.
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- Ms. Mallek stated that that was the measurable standard. She stated that on the left side of the slide, it indicated values for July and August. She said that it stated that the measurements were
- 424 11.9 and 14.9, respectively.
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- Mr. Tungate stated that those numbers were the sum of PFAS detected. He stated that this was the raw total PFAS derivative, then there was a total, and they would categorize them over on the right. He stated that speciation was crucial because there were now 28 PFAS derivatives detectable, but the five lab methods depended on the specific species, such as PFOS and PFOA.
- He mentioned that there were six to nine thousand derivatives in use, and the EPA had approved
- 431 testing for only 28 of those.
- 432
- 433 Mr. Tungate stated that they calculated PFAS scores and flow rates. He stated that North
- 434Rivanna had their highest PFAS score, which was the sum and maximum of the PFOS and
- PFOA values, resulting in a score of 31.5. He stated that the North Rivanna flow rate was 299
- gallons per minute. He stated that the plant operated for 8 to 10 hours daily, so it was off for 14
- to 16 hours. He stated that the flow rate was calculated over a 24-hour period. He stated that their
- 438 second highest facility had as score of 1.03 parts per trillion.
- 439

Mr. Tungate stated that the facility operated for 6 to 8 hours daily. He stated that therefore, the average flow rate over a 24-hour period was 41 gallons per minute. He stated examining the list, the South Rivanna had a PFAS score of 0.65, but the flow rate was 5,000 gallons per minute. He stated that this facility operated 24 hours a day. He stated that Observatory, once again, had the same score. The flow rate was only 1,324 gallons per minute. He stated that Red Hill had a score of zero due to its low flow rate of 1.29 gallons per minute.

446

Mr. Tungate stated that the next slide showed an example which demonstrated the scoring sheet 447 448 used in litigation from the 3M settlement case. He stated that the PFOA concentration recorded on May 24, 2023 was 25 parts per trillion. He stated that the PFOS levels were simultaneously 449 measured, resulting in a value of 6.5. He stated that by combining these values, they obtained a 450 PFAS score of 31.5. He stated that on the X-axis, there was a flow rate of 299 gallons per 451 minute. He stated that on the Y axis, they were at 31.5, which placed them between 10 and 50. 452 He stated that the red box represented an estimate of their current position when calculating 453 454 potential settlement amounts. He stated that this was used for estimation purposes, and they anticipated approximately \$300,000 for North Rivanna. 455

456

457 Mr. Tungate stated that they performed this analysis for all six facilities, using the tables as a

- reference. He stated that it was essential to note that these estimates were not official; they were
- determined based on their interpretation of the provided data. He stated that between the 3M and
- Dupont settlements, they estimated a total of \$960,000 or approximately \$1M. He stated that
- they used the tables provided to obtain these figures. He stated that this was their best estimation,

although it should be noted that the actual earnings may differ from these amounts. He noted thatthey would potentially receive more money from 3M than Dupont.

- 464
- Mr. Pinkston asked if the notion would be to take this money and invest it in new GAC.
- 466

Mr. Tungate acknowledged that it was an option. He stated that the additional costs for treating
PFAS in their drinking water were outlined in their Capital Improvement Plan (CIP), where they
had projects that added extra GAC vessels to their existing facilities for total organic carbon
removal. He estimated that they would need two more vessels at South Rivanna and two
additional ones at Observatory, in addition to what was already planned. He stated that their CIP

- costs were \$10 to \$15 million dollars. He stated this did not include the cost of piping and
- buildings required to house the vessels.
- 474

475 Mr. Tungate mentioned that the additional operating costs would be approximately \$500,000 per

- 476 year. He stated that if they added two more vessels in South Rivanna WTP and two at the
- 477 Observatory, it was estimated that they would spend around \$500,000 annually on operating 478 expenses from replacement of carbon media. He stated that they had plans to increase the
- expenses from replacement of carbon media. He stated that they had plans to increase the
 number of vessels by four in South Rivanna and four at Observatory for total organic carbon
- 479 number of vessels by four in South Rivanna and four at Observatory for total organic carbon
 480 (TOC) testing for disinfection by-products reduction. He stated that this expansion could
- potentially result in disinfection and bioproduction costs ranging from \$15 to \$20 million dollars.
- 482
- 483 Mr. Pinkston asked if the GAC was used to remove perfluoroalkyl and polyfluoroalkyl substances (PFAS).
- 485
- 486 Mr. Tungate stated it took out some of the PFAS. He stated that it did not take out all of the
- PFAS. He stated that it depended on what derivative they had. He stated that GAC was the best
 management practice for the majority of PFAS, but not all.
- 489
- 490 Ms. Mallek asked if it would take a longer time in exposure to the GAC in order to be effective.
- 491
 492 Mr. Tungate stated yes. He stated that in the process of designing the GAC system for Crozet,
 493 they considered altering the particle size of their current activated carbon product. He stated that
- this modification would slow down the flow rate through the vessels and potentially enhance the removal of PFAS. He stated that they finalized this study yesterday.
- 496
- Ms. Mallek asked if the smaller particle had a larger surface area so there was more exposure to
 the filter element.
- 499
- 500 Mr. Tungate stated yes, it slowed it down. He stated that they were unsure about whether they 501 needed additional vessels, but were in the process of evaluating it. He stated that questions to 502 consider included whether additional PFAS compounds can be detected in drinking water, if 503 PFAS can travel through air, and if they will get more money in the future. He explained that it 504 was likely that as laboratory technology continued to improve, more PFAS compounds would be 505 detected in water. He stated that the EPA approval process took time and was quite intense.
- 506
- 507 Mr. Tungate stated that regarding PFAS traveling through the air, it was true that there were some

508	examples that may release PFAS into the outdoor air, and these sources were not PFAS
509	manufacturers, nor did they use PFAS chemicals at the levels noted in states in which
510	atmospheric deposition has been demonstrated. He noted that in fall of 2022, staff collected
511	rainwater samples at three treatment plants to see if there were PFAS in the rain. He stated that
512	they did not detect any PFAS in the rainwater. He stated that they used special PFAS-free pans to
513	catch the water in as well as multiple other controls. He stated that they did not find it in
514	rainwater in three of their locations.
515	
516	Mr. Mawyer stated that other localities had found PFAS in their rainwater, including in
517	Michigan.
518	
519	Mr. Tungate noted that RWSA staff collected rainwater sample for PFAS analysis only once.
520	
521	Ms. Mallek stated that the wind could affect how much PFAS was in the air or rainwater.
522	
523	Mr. Tungate stated that regarding the question of whether they would get more money in the
524	future, their PFAS scores were relatively low except at North Rivanna. He stated that they had
525	plans to decommission that plant in 2026. He stated that it was a significant risk for individual
526	utilities or a second group of Utilities to hire attorneys and expect higher compensation.
527	
528	Mr. Pinkston asked for clarification regarding the latter sentence.
529	
530	Mr. Tungate clarified that if RWSA entered in a separate lawsuit with 3M or Dupont, , they
531	would have to hire their own legal representation and not be a part of the class action lawsuit.
532	would have to fine their own legar representation and not be a part of the class deton lawsait.
533	Mr. Pinkston stated that it seemed that there could be another class action lawsuit if they
534	discovered 29 more.
535	
536	Mr. Tungate stated that they had discussed this extensively internally, and considered what their
537	expectations were. He stated that they were one industry, the water industry, and there were
538	many other industries lining up to seek compensation regarding PFAS. He stated that where that
539	put them was undetermined.
540	put tient was undetermined.
541	Mr. Gaffney stated that this waiver of liability applied to the entire group of chemicals, not just
542	one.
543	one.
544	Mr. Mawyer stated that this was for drinking water, not wastewater.
545	with way yet stated that this was for drinking water, not wastewater.
545 546	Mr. Tungate confirmed that this was correct. Mr. Tungate stated that another question was if
547	there would be funds remaining from responsible parties if they opted out now in anticipation of
548	future litigation. He stated that there may be additional parties seeking awarded damages. He
	stated that attorney fees were anticipated to be 25%. He stated that another question was when
549	they could expect to receive these funds. He stated that they should receive 50% of the PFAS
550 551	settlement money in two years and the rest over the next eight years.
551 552	settlement money in two years and the rest over the next eight years.
552	Mr. Tungate stated that they were a part of VAMWA, an organization for municipal water
553	with rungate stated that they were a part of vAM wA, an organization for municipal water

- utilities. He stated that they participated in a survey of 41 mid-Atlantic utilities from Virginia, 554 Maryland, West Virginia, South Carolina, and North Carolina. He stated that of the Utilities 555 surveyed, 59% had chosen to remain in this class action. He stated that 32% Utilities had decided 556 to opt out, and 9% were either on the fence or undecided. He stated that out of this group of 41, 557 18, who belonged to large utilities with a PFAS detection greater than four parts per trillion, had 558 chosen to stay in. 559
- 560

Mr. Tungate stated that 39% of the surveyed utilities had opted out, and 11% remained uncertain. 561 As RWSA is a large utility with a PFAS detection greater than four parts per trillion, they must 562 consider their options carefully. He also mentioned that another 15 large utilities, which had a 563 PFAS detection below four parts per trillion, faced no expected costs. He stated that 73% had 564 decided to stay in, while 13% had opted out, and 13.5% were still undecided. 565

- 566 567

Ms. Mallek asked if they could qualify for both.

568

Mr. Tungate answered no. Mr. Tungate stated that it utilized the highest reading, using that PFAS 569 score. He stated that key dates and deadlines, such as submitting objections to Dupont and 3M 570 had passed them now. He stated that a deadline for submitting requests for exclusion or opting 571 out is December 12 for Dupont and December 4 for 3M. He stated that the court's final hearing 572

573 fairness hearing for Dupont is on December 14, and for 3M it is on February 2. He noted that

phase one water system claim forms were due 60 days after the effective date. 574

575

Mr. Tungate stated that in summary, testing indicates that their community has low levels of 576 PFAS in the drinking water. He stated that RWSA had GAC filters to reduce the levels of total 577 organic compounds and PFOA/PFOS at treatment plants. He stated that additional GAC filters 578 would be required to treat all the water for PFAS removal. He stated that remaining in the class 579 action litigation may result in an estimated award of \$500,000 to \$1 million. He stated that with 580 regards to future drinking water litigation, these two defendants would be waived. He stated that 581 the outcome of future litigation, if any, was uncertain. He indicated on the slide a photograph of 582 the South Rivanna Dam on November 2, 2023. 583

584

Mr. Tungate stated that alternatives were to remain a member of the class action litigation and 585 586 accept any settlement while giving up rights to future litigation against Dupont and 3m for PFAS damages to water system r to opt out of the class action litigation, thereby reserving all rights, 587 and pursue separate litigation, if any, in the future. 588

- 590 Mr. O'Connell asked if they had to make an active claim to do that.
- 592 Mr. Tungate stated that if they did nothing, they stayed in, and if they opted out, that was the second option. 593
- 594

589

591

Mr. Mawyer clarified that they would do nothing but would still have to file the claims. 595

- 596 Mr. Tungate stated that was correct. He stated that if they decided not to participate by opting 597
- 598 out, that preserved all their rights for preserving separate litigation. He stated that the request
- from the Board was that they authorize the Executive Director to register for a PFAS settlement 599

that this was staff's recommendation. Mr. Gaffney asked if it would be about \$800,000 and \$1M, less 25% for legal fees, spread over 8 years. Mr. Tungate stated that 50% of the money would be within the first two years, then in the remaining 8 years they would receive the other 50% of the money. Mr. Gaffney stated that would buy them a tiny bit of a GAC container. Ms. Mallek stated that it could offset a lot of years of operating costs. Mr. Tungate stated that they spent between \$800,000 and \$1M annually for GAC operating costs currently with the inventory they currently had. Ms. Mallek stated that was for the disinfection by-products. Mr. Tungate stated that was correct. Mr. Gaffney stated that there were 80 additional companies which could be potential litigants for PFAS. He asked if anyone knew what was going on with them. Mr. Mawyer stated no, there were other companies lining up to litigate with Dupont and 3M. Mr. Gaffney stated that he was talking about other water treatment companies. Mr. O'Connell stated that the firefighting foam company had gone bankrupt. He stated that there was that possibility. Mr. Gaffney stated that 3M recently settled for \$6 billion for their ear plugs. Mr. Tungate stated that 3M had allocated approximately \$10.5 to \$12.5 billion for this specific class action. Mr. O'Connell stated that the Service Authority was also notified of the claims settlement, and it was still unclear about if Rivanna and the Service Authority can make the claim. He stated that however, their Board approved them to move forward, so there was a possibility to have Rivanna's claim as well as ACSA's claim. He stated that the way it was worded and the way their permit was written, they were thinking they could make the claim, so they would pursue it. Mr. Mawyer stated that guidance information was issued recently regarding wholesalers and connecting systems. He stated that the intent that there would be one party which would receive any damages. Ms. Mallek asked if their application would reinforce the other in a way.

agreement claims form and account and remain a member of the class action litigation. He stated

646 Mr. Mawyer stated that they would not pay both agencies. He stated that it would not be 647 duplicative, but they may split it up between a wholesaler and retailer. He stated that the City 648 was in the same discussion with them. 649 650 Mr. Pinkston asked if RWSA had a recommendation. 651 652 Mr. Mawyer stated that their recommendation was to remain in the class action lawsuits against 653 3M and DuPont. He stated that there were reasons not to do so, but he did talk with their 654 agency's counsel for environmental issues, and was advised that it would be very risky not to 655 participate in the class action, with little hope of recovering in a second round should there even 656 be one. He stated that by the time they paid their own attorneys and worked through the time and 657 effort, it was risky. He stated that some of the larger utilities were opting out, so it was not 658 unheard of, but was not recommended. 659 660 Mr. Tungate stated that based on the highest PFAS score being at North Rivanna and the fact that 661 the plant was to be decommissioned in two years, if they were on their own, it would potentially 662 undermine their position. 663 664 Mr. Mawyer stated that their locality did not have a PFAS issue right now. 665 666 Mr. O'Connell stated that they had implemented the GAC as a protective measure, which a lot of 667 places did not have. 668 669 Ms. Mallek stated that they may not decommission North Fork. 670 671 672 Mr. Mawyer stated that the plan was to decommission it as soon as they got the pipe under the South Rivanna river in place to create redundancy to the northern area, and once the Airport 673 Road pump station was finished. He stated that those were the facilities necessary before they 674 could stop using North Rivanna. 675 676 Mr. Pinkston stated that this money was supposed to be remedial for past damages as well as 677 678 future protections. 679 Mr. Gaffney noted that it did not come anywhere close. He stated that they were not the only two 680 companies either. He noted that they were still legal to manufacture. 681 682 Mr. Tungate stated that everyone in the room benefited from PFAS materials. He stated that they 683 684 included wrinkle-free clothes, Gore-Tex, and food wrappers. 685 Ms. Mallek stated that one had to work very hard to avoid those materials. 686 687 Mr. Gaffney stated that they had to decide whether to stay in the class action lawsuit at this 688 meeting because the deadlines were December 4 and December 11. 689 690 Ms. Hildebrand stated that she supported staff's position to remain in the class action litigation, 691

- 692 because the other options were risky.
- 693

698

Mr. Gaffney stated that he felt that they were letting them off the hook easy, but he did not see another way. He stated that at some point, they would declare bankruptcy and reorganize. He stated that in one case, a judge did not allow a company to declare bankruptcy. He stated that he approved of staying in.

Ms. Mallek stated that she agreed.

Mr. O'Connell moved the Board to authorize the Executive Director to register for a PFAS Settlement Agreement Claims Form / Account and remain a member of the class action litigation. Ms. Mallek seconded the motion, which passed unanimously (7-0).

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710

- b. Presentation: Paychex Payroll and Human Resources Information System (HRIS) Review
- 709 (reconvene RSWA for a JOINT SESSION with the RWSA)

At 3:39 p.m., Mr. Pinkston moved to reconvene the Rivanna Solid Waste Authority Board. Mr. Richardson seconded the motion, which passed unanimously (6-0).

713

Ms. Betsey Nemeth stated that she would present information about the organization's new 714 payroll and HRIS system, Paychex. She stated that over a year ago, they started looking for a 715 new payroll-only system, as they had been using accounting software before. She stated that they 716 wanted to enhance their employee experience around payroll and other parts of human resources, 717 ultimately achieving efficiency and cost-effectiveness. She stated that they chose Paychex from 718 several different vendors. She stated that they had customized the organization's payroll 719 processing to their specifications, and they were a little bit different than most places because 720 they worked 24/7 and on holidays, so there were varying kinds of pay. 721 722 Ms. Nemeth stated that she was excited about the addition of an entire electronic application 723 system and the ability to post job openings on multiple recruiting websites simultaneously. She 724 stated that when she input a job into the system, it posted across various platforms, including 725 726 their own website. She mentioned that electronic onboarding will be implemented, allowing new hires to complete their onboarding forms from home. She stated that this included electronic I-9 727 and E-Verify employment eligibility verification processes. She stated that there was a 728 significant achievement in implementing a learning management system (LMS). 729 730 Ms. Nemeth stated that they had introduced a time and attendance system for hourly employees, 731 replacing manual tracking with punching into a timeclock. She stated that multiple methods 732 existed for employees to punch in and out using their cell phones, computers, or a timeclock. She 733

stated that in addition, all pay stubs and tax forms were now available electronically for

- ras employees, when before they were solely on paper. She stated this system allowed employers to
- file state federal employer payroll taxes by Paychex, with the payment being sent through the system itself.
- 738

Ms. Nemeth stated that employees could make changes to their personnel information

electronically without submitting any paperwork. She stated that the management system

- handled leave, including sick time, vacation time, bereavement time, and volunteer time off. She
- stated that there were three ways for employees to access the clock, including the dashboard,
- 743 computer, or timeclock.
- 744

Ms. Nemeth stated that the computer displayed information about their new system. She
explained that there was a green button for hourly employees to punch in and that they could also
use their cell phones for this purpose. She mentioned that geotracking would be used, so they
would know the location of employees who punched in from their living rooms rather than a

- 749 work site. She stated that the third picture showed the actual time clock at Ivy, which was the 750 only one being used. She stated that employees used their employee numbers to punch in and
- 751

out.

752

Ms. Nemeth stated that the application system was exciting because it automatically posted jobs
on numerous job boards and the website, tracking the entire hiring process electronically. She
stated that from the job posting to the onboarding process, hiring involved numerous steps,

including interviews, questions asked, and application design tailored to specific positions. She

stated that the system maintained a comprehensive list by job that tracked individuals' progress

throughout this process. She stated that the job description library was continually expanding,

- ensuring they had accurate and detailed descriptions for each role.
- 760

Ms. Nemeth stated that currently, their website featured a single job application for all available 761 positions. She stated that with the new system, she could now create customized applications for 762 each position, such as water manager, HR manager, safety manager, or water operator, to gather 763 specific information relevant to the role. She stated that upon hiring someone, they sent an 764 onboarding email containing instructions for completing all required documents. She stated that 765 the program would include a copy of their handbook for participants to read and sign off on. She 766 stated that additionally, E-Verify would be used for completing the I-9 employment eligibility 767 form, verifying with the government that the individual was legally allowed to work in the 768 United States. 769

770

771 Ms. Nemeth stated that they had recently begun working on integrating Paychex learning management into their system, which aligned well with their strategic plan. She stated that as 772 outlined in the plan, they aimed to track and manage various types of training for employees. She 773 stated that Paychex already featured a learning library covering safety, HR, and IT topics. She 774 stated that this integration allowed them to create personalized learning journeys for individual 775 employees based on their areas of improvement or focus, such as leadership development. She 776 777 stated that reporting was available for each employee's training hours, allowing them to receive an individualized training and learning transcript. 778

779

Ms. Nemeth stated that they could add their own training activities to the transcript. She stated that for example, she took courses to maintain certifications and could include all her external training in the transcript. She stated that they could upload various training modules, not just jobspecific ones. She stated that in the past week, they had added their safety training, which was

conducted as a module every other week, and all of this information was now available in the

system. She stated that additionally, employees who wanted to create their own training modules 785 or come up with new ideas could submit them for inclusion in the system. 786 787 Mr. Gaffney asked if Ms. Nemeth was looking forward to the new program. 788 789 Ms. Nemeth stated yes. She stated that the training was very interesting. She stated that the 790 software would be tracking most of the training they did, rather than tracking it on spreadsheets. 791 She stated that it would also be great for their employees because they no longer had to call her 792 on the phone to ask for paper paystubs. She stated that employees could access all of that 793 information on their phones now. 794 795 Mr. Pinkston asked if this was similar to Workday. 796 797 Ms. Nemeth stated yes. She stated that their organization was not large enough to use Workday, 798 but it was similar. 799 800 Ms. Mallek asked where they were in terms of the implementation process. 801 802 Ms. Nemeth stated that all paperwork was being processed there now. She stated that she hoped 803 the application process would be operational in January. She stated that the LMS was integrated 804 but not yet activated. She stated that she wanted to do a few modules herself and make sure it 805 was acceptable. 806 807 Ms. Mallek asked if those were their modules. 808 809 Ms. Nemeth stated that she was referring to the outside modules. She clarified that they could be 810 both. She stated that they had already uploaded their in-house safety training, but Paychex had 811 their own modules that she wanted to review before sending them to employees to complete. 812 813 Ms. Mallek asked if it would include cyber training. 814 815 Ms. Nemeth stated that they got cyber training from a different vendor and had not crossed that 816 817 bridge yet. She stated that she would be curious to see what their IT team thought of that. 818 Ms. Mallek asked if the I-9 notification to the government was required at the very end. She 819 asked if it would be more sensible to get that done before sending the onboarding email to 820 821 someone. 822 823 Ms. Nemeth stated that she would have to do it after she offered the job to them. She stated that as part of their onboarding process, she had to verify their ID. She stated that she would have to 824 rescind the offer if they were not qualified to work in the U.S. 825 826 827 10. OTHER ITEMS FROM BOARD/STAFF NOT ON THE AGENDA Mr. Gaffney asked if there were other items from Board members or staff not on the agenda and 828 heard none. 829 830

- Ms. Mallek stated that at the last meeting, a member of the public asked a question about clients 831 of RWSA who had put in private wells and were drawing groundwater from their neighbors in 832 order to water their grass. She stated that she wanted to ask the question about if there were any 833
- requirements when one signed up to get Rivanna Water and Sewer coverage. 834
- 835
- Mr. Mawyer stated that those clients would either sign up with the City or the Service Authority, 836 but not with RWSA. 837
- 838
- Mr. O'Connell stated that they disconnected wells when people signed up for public water. 839
- 840 841 Ms. Mallek stated that they may not be aware of new wells that had been installed. She stated that it was particularly important because their water table was so low. 842
- 844 Mr. Gaffney asked if the removal of the wells was required.
- 845

843

- Mr. O'Connell confirmed that they were not legally allowed per Albemarle County code. He 846 stated that if someone connected to public water, they had to disconnect the well. He stated that 847 they had enforced it in a couple of places. He stated that it was unlikely someone could have 848 gone in and done it unbeknownst to anyone, because the Health Department usually would be 849
- aware of such a situation. 850
- 851
- Ms. Hildebrand stated that according to the City's Standard and Design Manual, if someone was 852 a water customer of the City, they could not install a well, and it was not allowed. 853
- 854
- **11. CLOSED MEETING** 855
- There was no reason for a closed meeting. 856
- 857
- (Adjournment of RSWA Board) 858
- 859 3:52 p.m. Mr. Andrews moved to adjourn the meeting of the Rivanna Solid Waste 860
- Authority. Mr. Richardson seconded the motion, which passed unanimously (6-0). 861
- 862
- **12. ADJOURNMENT** 863
- At 3:52 p.m., Ms. Mallek moved to adjourn the meeting of the Rivanna Water and Sewer 864
- Authority. Mr. Pinkston seconded the motion, which passed unanimously (7-0). 865



434.977.2970 434.293.8858 www.rivanna.org

MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT: EXECUTIVE DIRECTOR'S REPORT

DATE: DECEMBER 12, 2023

STRATEGIC PLAN PRIORITY: OPTIMIZATION AND RESILIENCY

Wastewater Permit Modification

We applied to the Virginia Department of Environmental Quality (DEQ) for a modification to the testing requirement of our permit for a pollutant (e. Coli) in wastewater. DEQ evaluated our application, reviewed our testing data, and granted the modification to the current permit, thereby reducing testing from 6 days/week to 4 days/week. The new testing schedule will begin in January 2024 and will eliminate the need for our chemists to work overtime on weekends to run samples. Testing 6 days/week required staff to work 4 hours each Saturday and Sunday to perform the necessary testing and read the results. The elimination of staff overtime hours on the weekends will result in a savings in personnel cost of about \$9,300 from January through June 2024.

Urban Water Permit Extension

We recently received a 10-year extension until the year 2033 from the Army Corps of Engineers for our permit to construct the S. Rivanna to Ragged Mtn Reservoir water line project. The original permit from the ACOE was issued in 2008 for construction of the new Ragged Mtn Dam and pipeline infrastructure required to complete the community's water supply plan. A permit is required from the ACOE to mitigate impacts to the wetlands and streams of the U.S. created by these projects. A second permit is also required from the Virginia Department of Environmental Quality. The DEQ permit is under an administrative continuance, with our permit renewal application currently under review by DEQ.

STRATEGIC PLAN PRIORITY: ENVIRONMENTAL STEWARDSHIP

Drought Monitoring

Albemarle County and Charlottesville are experiencing Severe drought conditions, according to the U. S. Drought Monitoring report. Area precipitation is 16 inches, or 41%, below normal for the year to date, and about 22 inches, or 18%, below normal for the past 35 months. However, the South Rivanna, Sugar Hollow and Totier Creek (Scottsville) reservoirs are 100% full, while Beaver Creek reservoir (Crozet) is 95% full, and Ragged Mtn reservoir is 83% full.

Renewable Natural Gas

We appreciate the hospitality of the Western Virginia Water Authority in Roanoke for hosting RWSA and City staff on November 15 to tour its Renewable Natural Gas facility. The visit provided helpful insights as we explore opportunities to collaborate with the City to utilize methane gas from wastewater as a useable energy source in the City's natural gas system.



STRATEGIC PLAN PRIORITY: COMMUNICATION AND COLLABORATION

Imagine a Day Without Water 2023



Our 9th annual "*Imagine a Day Without Water Art Contest*" received many talented entries from Charlottesville and Albemarle students in grades K-12. Fan favorite voting ended on December 6th and winners in each grade category will be announced on December 13th. This year's theme is "*Tell us your action to save water!*" which was highlighted in the artwork entries. Rivanna, along with the City and ACSA, is sponsoring this annual contest and prizes will be awarded this month.

Toy Lift

On December 1, staff members volunteered at the "Toy Lift" event to help with receiving and sorting toys. The Toy Lift has been a local charity event since 1989 and helps thousands of families each holiday season, providing toys, bicycles, and books to local area children.





MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

- FROM: LONNIE WOOD, DIRECTOR OF FINANCE AND INFORMATION TECHNOLOGY
- **REVIEWED:** BILL MAWYER, EXECUTIVE DIRECTOR
- SUBJECT: OCTOBER MONTHLY FINANCIAL SUMMARY FY 2024
- DATE: DECEMBER 12, 2023

Financial Snapshot

The Authority has an overall net surplus of \$697,300 for the first four months of this fiscal year due to operating rate revenue being above average and receipt of the annual septage receiving support from the County. Total revenues are \$1,046,100 over budget estimates and total expenses are \$348,800 over budget. Urban Water flows and operations rate revenue are 11.3% above budget estimates, and Urban Wastewater flows and operations rate revenue are 3.6% over budget. Revenues and expenses are summarized in the table below:

	Urban Water	Urban Wastewater	Total Other Rate Centers	Total Authority
Operations				
Revenues	\$ 3,824,310	\$ 3,713,497	\$ 949,262	\$ 8,487,069
Expenses	(3,503,863)	(3,544,087)	(925,916)	(7,973,866)
Surplus (deficit)	\$ 320,447	\$ 169,410	\$ 23,346	\$ 513,203
Debt Service Revenues Expenses Surplus (deficit)	\$ 3,732,675 (3,684,035) \$ 48,640	\$ 3,556,235 (3,430,258) \$ 125,977	\$ 905,176 (895,692) \$ 9,484	\$ 8,194,086 (8,009,985) \$ 184,101
Total Revenues Expenses	\$ 7,556,985 (7,187,898)	\$ 7,269,732 (6,974,345)	\$ 1,854,438 (1,821,608)	
Surplus (deficit)	\$ 369,087	\$ 295,387	\$ 32,830	\$ 697,304

A more detailed financial analysis is in the following monthly report and reviews more closely actual financial performance compared to budgeted estimates. There are comments listed that will reference the applicable line items in the financial statement for each rate center and each support department in the following pages. Please refer to the Budget vs Actual financial statements when reviewing these comments.

Detailed Financials

The Authority's total operating revenues through October are \$615,300 over the prorated annual budget estimates, and operating expenses are over budget by \$102,100 resulting in a net operating surplus of \$513,200. The following comments explain most of the other budget vs. actual variances.

- A. Annual and Quarterly Transactions Some revenues and expenses are over the prorated year-to-date budget due to one-time receipts of revenues for the year and quarterly or annual payments of expenses. These transactions appear to have significant impacts on the budget vs. actual monthly comparisons, but usually even out as the year progresses. Septage receiving support revenue of \$109,440 is billed to the County annually in July. Annual payments are made in the first quarter for certain maintenance agreements and for employer contributions to employees' health savings accounts. The annual payment to UVA for the Observatory lease was made in September (\$175,000). Insurance premiums are paid at the beginning of each quarter.
- B. Personnel Costs (all departments) –The prorated budget amounts through October are calculated as 4/12 (or 33.3%) of the annual budget on these financial statements. However, actual payroll is paid biweekly, and there have been 9 pay periods so far this year out of 26 total (or 34.6%). This affects the comparison of budget vs. actual payroll costs over all departments/rate centers. Urban Water salaries are also higher than budgeted due to pay increases for plant operators who achieved higher licenses.
- C. Other Services & Charges (Urban Water, Crozet Water, Urban Wastewater pages 2, 3, 5) Utility costs are running higher than originally estimated for Urban Water and Urban Wastewater. Urban Water, Crozet Water, and Urban Wastewater paid unbudgeted annual DEQ permit application fees this quarter of \$25,000, \$15,000, and \$10,650, respectively.
- D. Equipment Purchases (Urban Water page 2) Urban Water incurred \$10,500 in unbudgeted equipment rental costs.
- E. Communications (Administration page 8) Telephone and data service costs for the Administration department are currently over budget.

Rivanna Water & Sewer Authority Monthly Financial Statements - October 2023 Fiscal Year 2024

<u>Consolidated</u> <u>Revenues and Expenses Summary</u>	<u>′</u>		Budget FY 2024	Ŷ	Budget ear-to-Date	Ŷ	Actual ear-to-Date	١	Budget /s. Actual	Variance Percentage
Operating Budget vs. Actual										
	Notes									
Revenues Operations Rate Revenue		\$	22,727,003	¢	7,575,668	¢	8,071,388	¢	495,720	6.54%
Lease Revenue		φ	124,000	φ	41,333	φ	46,746	φ	495,720 5,413	13.10%
Admin., Maint. & Engineering Revenue			781,000		260,333		263,725		3,392	1.30%
Other Revenues			647,267		215,756		271,389		55,634	25.79%
Use of Reserves (Water Resources Fund)			80,000		26,667		49,200		22,533	84.50%
Interest Allocation		_	47,250	-	15,750	-	48,347	•	32,597	206.96%
Total Operating Revenues		\$	24,406,520	\$	8,135,507	\$	8,750,796	\$	615,289	7.56%
Expenses										
Personnel Cost	в	\$	11,625,091	\$	3,875,030	\$	4,022,922	\$	(147,892)	-3.82%
Professional Services			467,850		155,950		123,711		32,239	20.67%
Other Services & Charges	С		3,479,955		1,159,985		1,416,869		(256,884)	-22.15%
Communications	Е		221,440		73,813		93,486		(19,672)	-26.65%
Information Technology			1,269,575		423,192		294,173		129,018	30.49%
Supplies	•		46,300		15,433		15,751		(318)	-2.06%
Operations & Maintenance Equipment Purchases	A D		6,035,808 345,500		2,011,936 115,167		1,860,790 104,889		151,146 10,278	7.51% 8.92%
Depreciation	U		915,000		305,000		305,000		10,278	0.00%
Total Operating Expenses		\$	24,406,519	\$	8,135,506	\$	8,237,591	\$	(102,084)	-1.25%
Operating Surplus/(Deficit)		\$		\$		\$	513,205		(10-,000)	
Debt Service Budget vs. Actual										
Revenues		•	00 440 000	•	7 070 000	•	7 070 004	•		0.000
Debt Service Rate Revenue		\$	22,119,060	\$	7,373,020	\$	7,373,024	\$	72.060	0.00% 200.00%
Septage Receiving Support - County Buck Mountain Lease Revenue			109,440 1,600		36,480 533		109,440 1,884		72,960 1,350	200.00%
Trust Fund Interest			179,830		59,943		169,733		109,790	183.16%
Reserve Fund Interest			879,900		293,300		540,003		246,703	84.11%
Total Debt Service Revenues		\$	23,289,830	\$		\$	8,194,084	\$	430,807	5.55%
Debt Service Costs										
Total Principal & Interest		\$	16,168,944	\$	5,389,648	\$	5,389,648	\$	-	0.00%
Reserve Additions-Interest			879,900		293,300		540,003		(246,703)	-84.11%
Debt Service Ratio Charge			725,000		241,667		241,667		-	0.00%
Reserve Additions-CIP Growth		_	5,516,000	<u>_</u>	1,838,667	•	1,838,667	<u>*</u>	-	0.00%
Total Debt Service Costs Debt Service Surplus/(Deficit)		\$	23,289,844 (14)	\$ \$	7,763,281 (5)	\$ \$	8,009,985 184,099	\$	(246,703)	-3.18%
			Summar	v			· ·	:		
Total Revenues		¢	47,696,350		15,898,783	\$	16,944,880	\$	1,046,096	6.58%
Total Expenses		φ	47,696,363	φ	15,898,788	φ	16,944,000	φ	(348,788)	-2.19%
Surplus/(Deficit)		\$	(13)	\$	(4)	\$	<u>697,304</u>		(0-0,700)	-2.13/0
		<u> </u>					,	1		

<u>Urban Water Rate Center</u> Revenues and Expenses Summary			Budget FY 2024	Y	Budget ear-to-Date	Ŷ	Actual 'ear-to-Date	١	Budget /s. Actual	Variance Percentage
Operating Budget vs. Actual	Notes									
Revenues	Notes									
Operations Rate Revenue Lease Revenue		\$	10,021,362 94,000	\$	3,340,454 31,333	\$	3,718,645 35,822	\$	378,191 4,488	11.32% 14.32%
Miscellaneous			- 34,000				- 35,022		-+,+00	14.5270
Use of Reserves (Water Resources Fund)			80,000		26,667		49,200		22,533	84.50%
Interest Allocation		¢	34,200 10,229,562	\$	11,400 3,409,854	¢	20,644 3,824,310	\$	9,244 414,456	81.09% 12.15%
Total Operating Revenues		Þ	10,229,562	Þ	3,409,054	\$	3,024,310	Þ	414,450	12.15%
Expenses	_								<i>.</i>	
Personnel Cost	В	\$	2,384,332	\$	794,777	\$	872,239	\$	(77,462)	-9.75%
Professional Services Other Services & Charges	С		178,500 769.233		59,500 256,411		41,637 377,097		17,863 (120,686)	30.02% -47.07%
Communications	Ŭ		103,200		34,400		32,819		1,581	4.60%
Information Technology			127,650		42,550		39,914		2,636	6.20%
Supplies			7,000		2,333		6,458		(4,125)	-176.78%
Operations & Maintenance	Α		2,905,068		968,356		936,917		31,439	3.25%
Equipment Purchases	D		20,100		6,700		17,181		(10,481)	-156.43%
Depreciation		_	300,000		100,000	-	100,000	•	-	0.00%
Subtotal Before Allocations		\$	6,795,083	\$	2,265,028	\$	2,424,262	\$	(159,234)	-7.03%
Allocation of Support Departments		\$	3,434,478 10,229,561	\$	1,144,826 3,409,854	\$	1,079,602 3,503,863	¢	65,225 (94,009)	<u>5.70%</u>
Total Operating Expenses								Ψ	(34,003)	-2.70/8
Operating Surplus/(Deficit)		\$	1	\$	0	\$	320,447	:		
Revenues Debt Service Rate Revenue Trust Fund Interest Reserve Fund Interest		\$	10,193,779 77,500 423,100	\$	3,397,926 25,833 141,033	\$	3,397,928 73,121 259,742	\$	2 47,288 118,708	0.00% 183.05% 84.17%
Lease Revenue		_	1,600		533		1,884		1,350	253.17%
Total Debt Service Revenues		\$	10,695,979	\$	3,565,326	\$	3,732,674	\$	167,348	4.69%
Debt Service Costs										
Total Principal & Interest		\$	6,964,779	\$	2,321,593	\$	2,321,593	\$	-	0.00%
Reserve Additions-Interest		•	423,100	+	141,033	•	259,742	+	(118,708)	-84.17%
Debt Service Ratio Charge			400,000		133,333		133,333		-	0.00%
Est. New Debt Service - CIP Growth			2,908,100		969,367		969,367		-	0.00%
Total Debt Service Costs		\$	10,695,979	\$ \$	3,565,326	\$ \$	3,684,035	\$	(118,708)	-3.33%
Debt Service Surplus/(Deficit)		φ	-	φ	-	φ	48,640			
		Ra	te Center S	Sun	nmarv					
		1.0		Jan	Jinnary					
Total Revenues Total Expenses		\$	20,925,541 20,925,540	\$	6,975,180 6,975,180	\$	7,556,985 7,187,898	\$	581,804 (212,718)	8.34% -3.05%
Surplus/(Deficit)		\$	1	\$	0	\$	369,087	:		
Costs per 1000 Gallons Operating and DS		\$ \$	3.01 6.16			\$ \$	2.78 5.70			
Thousand Gallons Treated		·	3,397,700		1,132,567	·	1,260,986		128,419	11.34%
or Flow (MGD)			9.309				10.252			

Crosof Water Pote Conter			Durdanat		Duduct		A			Marianaa
<u>Crozet Water Rate Center</u> Revenues and Expenses Summary			Budget FY 2024	Ye	Budget ear-to-Date		Actual ear-to-Date		Budget s. Actual	Variance Percentage
Operating Budget vs. Actual	Notoo									
Revenues	Notes									
Operations Rate Revenue		\$	1,234,752	¢	411,584	¢	411,584	\$		0.00%
Lease Revenues		φ	30,000	φ	10,000	φ	10,925	φ	- 925	9.25%
Interest Allocation			4,600		1,533		2,756		1,222	79.72%
Total Operating Revenues		\$	1,269,352	\$		\$	425,264	\$	2,147	0.51%
		<u> </u>	,,		- /		-, -		,	
Expenses		•	044.004	•	110 007	•	400.000	•	(0.004)	7.040/
Personnel Cost		\$	341,691	\$	113,897	\$	122,228	\$	(8,331)	-7.31%
Professional Services	с		22,900		7,633		-		7,633	100.00% -59.06%
Other Services & Charges Communications	C		133,426 17,600		44,475 5,867		70,743 5,763		(26,268) 104	-59.06%
Information Technology			32,400		10,800		3,324		7,476	69.23%
Supplies			1,500		500		629		(129)	-25.87%
Operations & Maintenance			335,700		111,900		109,089		2,811	-25.87%
Equipment Purchases			3,200		1,067		1,067		2,011	0.00%
Depreciation			60,000		20,000		20.000		(0)	0.00%
Subtotal Before Allocations		\$	948,417	\$	316.139	\$	- ,	\$	(16,704)	-5.28%
Allocation of Support Departments		Ψ	320,940	Ψ	106,980	Ψ	100,833	Ψ	6,147	5.75%
Total Operating Expenses		\$	1,269,357	\$		\$	433,675	\$	(10,556)	-2.49%
Operating Surplus/(Deficit)		\$	(5)		(2)		(8,411)	-	(10,000)	-2.43/0
								-		
Debt Service Budget vs. Actual Revenues										
Debt Service Rate Revenue		\$	2,385,720	\$	795,240	¢	795,240	\$		0.00%
Trust Fund Interest		φ	2,385,720	φ	4,500	φ	12,781	φ	- 8,281	184.02%
Reserve Fund Interest			34,500		11,500		21,060		9,560	83.13%
Total Debt Service Revenues		\$	2,433,720	\$	811,240	\$	829,081	\$	17,841	2.20%
		<u> </u>	_,,	Ŧ	••••,=••	Ŧ	0_0,001	Ŧ	,•	
Debt Service Costs										
Total Principal & Interest		\$	1,216,725	\$	405,575	\$	405,575	\$	-	0.00%
Reserve Additions-Interest			34,500		11,500		21,060		(9,560)	-83.13%
Estimated New Principal & Interest			1,182,500		394,167		394,167		-	0.00%
Total Debt Service Costs		\$	2,433,725	\$	811,242	\$	820,802	\$	(9,560)	-1.18%
Debt Service Surplus/(Deficit)		\$	(5)	\$	(2)	\$	8,279	-		
	F	Rate	Center Su	mm	nary					
Total Revenues		\$	3,703,072	\$	1,234,357	\$	1,254,345	\$	19,988	1.62%
Total Expenses			3,703,082		1,234,361		1,254,477	_	(20,117)	-1.63%
Surplus/(Deficit)		\$	(10)	\$	(3)	\$	(132)	-		
Costs per 1000 Gallons		\$	6.26			\$	5.07			
Operating and DS		\$	18.27			\$	14.68			
Thousand Gallons Treated			202,697		67,566		85,479		17,913	26.51%
Flow (MGD)			0.555				0.695			

<u>Scottsville Water Rate Center</u> Revenues and Expenses Summary			Budget FY 2024		Budget ar-to-Date		Actual ar-to-Date		Budget rs. Actual	Variance Percentage
Operating Budget vs. Actual	Natas									
Revenues	Notes									
Operations Rate Revenue		\$	656,460	\$	218.820	\$	218,820	\$	-	0.00%
Interest Allocation		Ŧ	2,150	Ŧ	717	Ŧ	1,305	Ŧ	589	82.14%
Total Operating Revenues		\$	658,610	\$	219,537	\$	220,125	\$	589	0.27%
Expenses					·		·			
Personnel Cost		¢	000 644	¢	74.547	¢	01.050	¢	(6 502)	0.700/
Personnel Cost Professional Services		\$	223,641 5,000	\$	1,667	\$	81,050 618	\$	(6,503) 1,049	-8.72% 62.92%
Other Services & Charges			31,800		10,600		14,463		(3,863)	-36.44%
Communications			6,750		2,250		2,863		(613)	-27.26%
Information Technology			19,700		6,567		4,600		1,967	29.95%
Supplies			10,700		33		4,000		(52)	-155.24%
Operations & Maintenance			134,800		44,933		28,210		16,723	37.22%
Equipment Purchases			2,000		667		1,010		(343)	-51.48%
Depreciation			40,000		13,333		13,333		0	0.00%
Subtotal Before Allocations		\$	463,791	\$	154,597	\$	146,233	\$	8,365	5.41%
Allocation of Support Departments			194,815		64,938		61,110		3,828	5.90%
Total Operating Expenses		\$	658,606	\$	219,535	\$	207,342	\$	12,193	5.55%
Operating Surplus/(Deficit)		\$	4	\$	1	\$	12,783	_		
Revenues Debt Service Rate Revenue Trust Fund Interest Reserve Fund Interest		\$	158,736 1,650 10,300	\$	52,912 550 3.433	\$	52,912 1,562 6,480	\$	- 1,012 3,047	0.00% 183.92% 88.74%
Total Debt Service Revenues		\$	170,686	\$	56,895	\$	60,954	\$	4,058	7.13%
Debt Service Costs		<u> </u>	,		,		,			
Total Principal & Interest		\$	148,991	\$	49,664	\$	49,664	\$	-	0.00%
Reserve Additions-Interest		•	10,300		3,433		6,480		(3,047)	-88.74%
Estimated New Principal & Interest			11,400		3,800		3,800		-	0.00%
Total Debt Service Costs		\$	170,691	\$	56,897	\$	59,944	\$	(3,047)	-5.35%
Debt Service Surplus/(Deficit)		\$	(5)	\$	(2)	\$	1,010	=		
	F	Rate	Center Su	ımm	ary					
7.410		<u>^</u>	000 000	<u>^</u>	070 100	<u>^</u>	004 070	¢		1.000
Total Revenues		\$	829,296 829,297	\$	276,432	\$	281,079 267,286	\$	4,647 9,146	1.68% 3.31%
Total Expenses			029,297		276,432		207,200	-	9,140	3.31%
Surplus/(Deficit)		\$	(1)	\$	(0)	\$	13,793	-		
Costs per 1000 Gallons		\$	38.22			\$	29.26			
Operating and DS		\$	48.13			\$	37.71			
Thousand Gallons Treated			17,230		5,743		7,087		1,344	23.40%
or										

<u>Urban Wastewater Rate Center</u> Revenues and Expenses Summary			Budget FY 2024	Ŷ	Budget 'ear-to-Date	Y	Actual ear-to-Date		Budget vs. Actual	Variance Percentage
Operating Budget vs. Actual										
Revenues	Notes									
Operations Rate Revenue		\$	9,908,321	¢	3.302.774	¢	3.420.303	¢	117,530	3.56%
Stone Robinson WWTP		Ψ	17,267	Ψ	5,756	Ψ	6,471	Ψ	716	12.43%
Septage Acceptance			550,000		183,333		211,003		27,670	15.09%
Nutrient Credits			80,000		26,667		49,915		23,248	87.18%
Miscellaneous Revenue			-		-		4,000		4,000	
Interest Allocation			3,300		1,100		21,804		20,704	1882.21%
Total Operating Revenues		\$	10,558,888	\$	3,519,629	\$	3,713,497	\$	193,868	5.51%
Expenses										
Personnel Cost	в	\$	1,458,300	\$	486,100	\$	528,522	\$	(42,422)	-8.73%
Professional Services	-	Ψ	40,000	Ψ	13,333	Ψ	17.647	Ψ	(4,313)	-32.35%
Other Services & Charges	С		2,271,556		757,185		867,569		(110,384)	-14.58%
Communications	•		11,600		3,867		6,422		(2,555)	-66.08%
Information Technology			110,600		36,867		12,623		24,244	65.76%
Supplies			1,200		400		1,034		(634)	-158.53%
Operations & Maintenance			2,086,800		695,600		659,622		35,978	5.17%
Equipment Purchases			73,500		24,500		27,065		(2,565)	-10.47%
Depreciation			470,000		156,667		156,667		(0)	0.00%
Subtotal Before Allocations		\$	6,523,556	\$	2,174,519	\$	2,277,170	\$	(102,652)	-4.72%
Allocation of Support Departments			4,035,331		1,345,110		1,266,917		78,194	5.81%
Total Operating Expenses		\$	10,558,887	\$	3,519,629	\$	3,544,087	\$	(24,458)	-0.69%
Operating Surplus/(Deficit)		\$	1	\$	0	\$	169,410	-		
Revenues Debt Service Rate Revenue Septage Receiving Support - County Trust Fund Interest Reserve Fund Interest Total Debt Service Revenues	А	\$ \$	9,339,509 109,440 86,900 410,200 9,946,049	\$	3,113,170 36,480 28,967 136,733 3,315,350	\$	3,113,172 109,440 81,981 251,642 3,556,235	\$	2 72,960 53,014 114,908 240,885	0.00% 200.00% 183.02% 84.04% 7.27%
		<u> </u>	0,010,010	<u> </u>	0,010,000	•	0,000,200	•	,	,
Debt Service Costs										
Total Principal & Interest		\$	7,812,249	\$	2,604,083	\$	2,604,083	\$	-	0.00%
Reserve Additions-Interest			410,200		136,733		251,642		(114,908)	-84.04%
Debt Service Ratio Charge			325,000		108,333		108,333		-	0.00%
Est. New Debt Service - CIP Growth			1,398,600		466,200		466,200		-	0.00%
Total Debt Service Costs		\$	9,946,049	\$	3,315,350	\$	3,430,258	\$	(114,908)	-3.47%
Debt Service Surplus/(Deficit)		\$	-	\$	-	\$	125,977	-		
		Rat	te Center S	um	marv					
					-					
Total Revenues		\$	20,504,937	\$	6,834,979	\$	7,269,732	\$	434,753	6.36%
Total Expenses			20,504,936		6,834,979		6,974,345	-	(139,366)	-2.04%
		\$	1	\$	0	\$	295,387	_		
Surplus/(Deficit)										
Costs per 1000 Gallons		\$	3.11			\$	3.03			
		\$ \$	3.11 6.05			\$ \$	3.03 5.96			
Costs per 1000 Gallons					1,130,133		5.96		40,402	3.57%
Costs per 1000 Gallons Operating and DS			6.05		1,130,133				40,402	3.57%

<u>Glenmore Wastewater Rate Center</u> Revenues and Expenses Summary			Budget FY 2024	Ye	Budget ear-to-Date		Actual ear-to-Date		Budget s. Actual	Variance Percentage
Operating Budget vs. Actual										
	Notes									
Revenues										
Operations Rate Revenue		\$	521,916	\$	173,972	\$	173,972	\$	-	0.00%
Interest Allocation			1,700		567		1,015		449	79.17%
Total Operating Revenues	-	\$	523,616	\$	174,539	\$	174,987	\$	449	0.26%
Expenses										
Personnel Cost		\$	127,879	\$	42,626	\$	46,441	\$	(3,815)	-8.95%
Professional Services		Ŧ	25,000	Ŧ	8,333	Ŧ	9,974	Ŧ	(1,640)	-19.68%
Other Services & Charges			35,400		11,800		17,971		(6,171)	-52.29%
Communications			3,450		1,150		1,301		(151)	-13.11%
Information Technology			13,000		4,333		413		3,921	90.47%
Supplies			-		-		-			
Operations & Maintenance			143,550		47,850		34,508		13,342	27.88%
Equipment Purchases			3,800		1,267		1,267		(0)	0.00%
Depreciation			25,000		8,333		8,333		(0)	0.00%
Subtotal Before Allocations	-	\$	377,079	\$	125,693	\$	120,207	\$	5,486	4.36%
Allocation of Support Departments		Ψ	146.534	Ψ	48,845	Ψ	45,900	Ψ	2,945	6.03%
Total Operating Expenses	-	\$	523,613	\$	174,538	\$	166,107	\$	8,431	4.83%
Operating Surplus/(Deficit)	-	\$ \$	3	\$	1	\$	8,881	•	0,101	
Revenues Debt Service Rate Revenue Trust Fund Interest Reserve Fund Interest		\$	22,680 200	\$	7,560 67	\$	7,560 204	\$	- 137 -	0.00% 205.51%
Total Debt Service Revenues	-	\$	22,880	\$	7,627	\$	7,764	\$	137	1.80%
	-		,		, -		,			
Debt Service Costs										
Total Principal & Interest		\$	18,729	\$	6,243	\$	6,243	\$	-	0.00%
Estimated New Principal & Interest			4,150		1,383		1,383		-	0.00%
Reserve Additions-Interest			-		-		-		-	
	-	*								
Total Debt Service Costs	_	\$	22,879	\$	7,626	\$	7,626	\$	-	0.00%
Total Debt Service Costs Debt Service Surplus/(Deficit)	-	\$ \$	22,879 1	\$ \$	7,626 0	\$ \$	7,626 137	\$		0.00%
	R	_	1	\$	0			\$		0.00%
	R	_		\$	0 Nary	\$		\$		0.00%
	R	_	1	\$ mm	0	\$		-		0.00%
Debt Service Surplus/(Deficit)	R	ate	1 Center Su	\$ mm	0 Nary	\$	137	-	-	
Debt Service Surplus/(Deficit) Total Revenues	R	ate	1 Center Su 546,496 546,492	\$ mm	0 1 ary 182,165	\$ \$	137	-	- 586	0.32%
Debt Service Surplus/(Deficit) Total Revenues Total Expenses Surplus/(Deficit)	<u></u>	ate \$ \$	1 Center Su 546,496 546,492 4	\$ mm \$	0 hary 182,165 182,164	\$ \$ \$	137 182,751 173,733 9,018	-	- 586	0.32%
Debt Service Surplus/(Deficit) Total Revenues Total Expenses Surplus/(Deficit) Costs per 1000 Gallons	 	ate \$ \$ \$	1 Center Su 546,496 546,492 4 12.65	\$ mm \$	0 hary 182,165 182,164	\$ \$ \$	137 182,751 173,733 9,018 10.89	-	- 586	0.32%
Debt Service Surplus/(Deficit) Total Revenues Total Expenses Surplus/(Deficit)	 	ate \$ \$	1 Center Su 546,496 546,492 4	\$ mm \$	0 hary 182,165 182,164	\$ \$ \$	137 182,751 173,733 9,018	-	- 586	0.32%
Debt Service Surplus/(Deficit) Total Revenues Total Expenses Surplus/(Deficit) Costs per 1000 Gallons Operating and DS Thousand Gallons Treated	R	ate \$ \$ \$	1 Center Su 546,496 546,492 4 12.65	\$ mm \$	0 hary 182,165 182,164	\$ \$ \$	137 182,751 173,733 9,018 10.89	-	- 586	0.32%
Debt Service Surplus/(Deficit) Total Revenues Total Expenses Surplus/(Deficit) Costs per 1000 Gallons Operating and DS	 	ate \$ \$ \$	1 Center Su 546,496 546,492 4 12.65 13.20	\$ mm \$	0 hary 182,165 182,164 1	\$ \$ \$	137 182,751 173,733 9,018 10.89 11.39	-	- 586 8,431	0.32% 4.63%

Flow (MGD)

	Г									
<u>Scottsville Wastewater Rate Center</u> Revenues and Expenses Summary			Budget FY 2024		Budget ar-to-Date		Actual ar-to-Date		Budget s. Actual	Variance Percentage
Operating Budget ve Actual	Ľ									
Operating Budget vs. Actual										
	Notes									
Revenues				•		•		•		
Operations Rate Revenue		\$	384,192	\$	128,064	\$	128,064	\$	-	0.009
Interest Allocation	-	\$	1,300 385,492	\$	433 128,497	\$	822 128,886	\$	389 389	89.679 0.309
Total Operating Revenues	-	φ	303,492	φ	120,497	φ	120,000	φ	309	0.30
Expenses										
Personnel Cost		\$	127,949	\$	42,650	\$	46,441	\$	(3,792)	-8.89
Professional Services			5,000		1,667		-		1,667	100.009
Other Services & Charges			24,800		8,267		12,233		(3,966)	-47.989
Communications			3,800		1,267		1,219		47	3.739
Information Technology			14,025		4,675		413		4,262	91.179
Supplies			-		-		475		(475)	
Operations & Maintenance			49,500		16,500		7,265		9,235	55.979
Equipment Purchases			3,700		1,233		1,233		0	0.00
Depreciation	-		20,000	_	6,667		6,667	-	(0)	0.00
Subtotal Before Allocations		\$	248,774	\$	82,925	\$	75,946	\$	6,978	8.429
Allocation of Support Departments	-	•	136,722	^	45,574	•	42,844		2,729	5.99
Total Operating Expenses	-	\$	385,495	\$	128,498	\$	118,791	\$	9,708	7.55
Operating Surplus/(Deficit)	-	\$	(3)	\$	(1)	\$	10,095	=		
Revenues Debt Service Rate Revenue Trust Fund Interest		\$	18,636 80	\$	6,212 27	\$	6,212 85	\$	- 58	0.009 218.199
Reserve Fund Interest			1,800		600		1,080		480	80.019
Total Debt Service Revenues	-	\$	20,516	\$	6,839	\$	7,377	\$	538	7.879
	-									
Debt Service Costs										
Total Principal & Interest		\$	7,471	\$	2,490	\$	2,490	\$	-	0.00
Reserve Additions-Interest			1,800		600		1,080		(480)	-80.019
Estimated New Principal & Interest	-		11,250		3,750		3,750		-	0.009
Total Debt Service Costs	-	\$	20,521	\$	6,840	\$	7,320	\$	(480)	-7.029
Debt Service Surplus/(Deficit)	=	\$	(5)	\$	(2)	\$	57	=		
	F	Rate	Center S	umn	nary					
Total Revenues		\$	406,008	¢	135,336	¢	136,263	¢	927	0.689
Total Expenses		Ψ	406,000	Ψ	135,339	Ψ	126,111	Ψ	9,228	6.82
Surplus/(Deficit)	-	\$	(8)	\$	(3)	\$	10,152	-		
	=				<u>_</u>			=		
Costs per 1000 Gallons		\$	16.30			\$	18.49			
Operating and DS		\$	17.17			\$	19.63			
Thousand Gallons Treated			23,643		7,881		6,423		(1,458)	-18.50%
or Elow (MGD)			0.065				0.052			

RWSA FIN STMTS-OCT 2023

0.065

0.052

Rivanna Water & Sewer Authority Monthly Financial Statements - October 2023

Administration

Administration				Budget FY 2024	Ye	Budget ear-to-Date		Actual ear-to-Date	v	Budget /s. Actual	Variance Percentage
Operating Budge	t vs. Actual										
		Notes									
Revenues											
Payment for Services SWA			\$	781,000	\$	260,333	\$	260,333	\$	0	0.00%
Bond Proceeeds Funding Bo	nd Issuance Costs			-		-		-		-	
Miscellaneous Revenue			*	-	*		*	841	*	841	0.220/
	Total Operating Revenues		\$	781,000	\$	260,333	\$	261,175	\$	841	0.32%
Expenses											
Personnel Cost			\$	2,930,008	\$	976,669	\$	955,379	\$	21,291	2.18%
Professional Services				136,450		45,483		49,455		(3,972)	-8.73%
Other Services & Charges				140,760		46,920		43,932		2,988	6.37%
Communications		Е		42,800		14,267		27,081		(12,815)	-89.82%
Information Technology				778,800		259,600		218,571		41,029	15.80%
Supplies				22,800		7,600		5,587		2,013	26.49%
Operations & Maintenance				64,200		21,400		12,053		9,347	43.68%
Equipment Purchases				15,000		5,000		5,000		-	0.00%
Depreciation				-		-		-		-	
	Total Operating Expenses		\$	4,130,818	\$	1,376,939	\$	1,317,057	\$	59,882	4.35%

Department Summary												
Net Costs Allocable to Rate Centers		\$	(3,349,818)	\$	(1,116,606)	\$	(1,055,883)	\$	(60,723)	5		
Allocations to the Rate Centers												
Urban Water	44.00%	\$	1,473,920	\$	491,307	\$	464,588	\$	26,718			
Crozet Water	4.00%	\$	133,993		44,664		42,235		2,429			
Scottsville Water	2.00%	\$	66,996		22,332		21,118		1,214			
Urban Wastewater	48.00%	\$	1,607,913		535,971		506,824		29,147			
Glenmore Wastewater	1.00%	\$	33,498		11,166		10,559		607			
Scottsville Wastewater	1.00%	\$	33,498		11,166		10,559		607			
	100.00%	\$	3,349,818	\$	1,116,606	\$	1,055,883	\$	60,723			

Rivanna Water & Sewer Authority Monthly Financial Statements - October 2023

Maintenance

<u>Maintenance</u>			Budget FY 2024		Budget Year-to-Date	Actual Year-to-Date	Budget s. Actual	Variance Percentage
Operating Budget vs. Actual	Notes	<u></u>						
Revenues								
Payment for Services SWA		\$	-	\$	-	\$ -	\$ -	
Miscellaneous Revenue			-	_	-	 1,067	 1,067	
Total Operating Reve	enues	\$	-	\$	-	\$ 1,067	\$ 1,067	
Expenses								
Personnel Cost		\$	1,553,212	\$	517,737	\$ 511,326	\$ 6,412	1.24%
Professional Services			25,000		8,333	-	8,333	100.00%
Other Services & Charges			36,400		12,133	7,757	4,376	36.06%
Communications			11,300		3,767	9,504	(5,737)	-152.32%
Information Technology			17,500		5,833	342	5,492	94.14%
Supplies			4,000		1,333	-	1,333	100.00%
Operations & Maintenance			114,150		38,050	39,860	(1,810)	-4.76%
Equipment Purchases			201,000		67,000	43,333	23,667	35.32%
Depreciation			-		-	-	-	
Total Operating Expo	enses	\$	1,962,562	\$	654,187	\$ 612,122	\$ 42,065	6.43%
		Dep	artment S	um	mary	 		
Net Costs Allocable to Rate Centers		\$	(1,962,562)	\$	(654,187)	\$ (611,054)	\$ (40,998)	6.27%

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et Costs Allocable to Rate Centers		\$ (1,962,562)	\$ (654,187)	\$ (611,054)	\$ (40,998)
Allocations to the Rate Centers					
Urban Water	30.00%	\$ 588,768	\$ 196,256	\$ 183,316	\$ 12,940
Crozet Water	3.50%	68,690	22,897	21,387	1,510
Scottsville Water	3.50%	68,690	22,897	21,387	1,510
Urban Wastewater	56.50%	1,108,847	369,616	345,246	24,370
Glenmore Wastewater	3.50%	68,690	22,897	21,387	1,510
Scottsville Wastewater	3.00%	58,877	19,626	18,332	1,294
	100.00%	\$ 1.962.562	\$ 654,187	\$ 611,054	\$ 43,133

Rivanna Water & Sewer Authority Monthly Financial Statements - October 2023

Urban Wastewater

Glenmore Wastewater

Scottsville Wastewater

Laboratory

			Budget FY 2024		Budget ar-to-Date		Actual ar-to-Date		Budget s. Actual	Variance Percentage
Operating Budget vs. Actual]	<u> </u>								
Revenues	Notes									
N/A										
Expenses										
Personnel Cost Professional Services	В	\$	456,056	\$	152,019	\$	162,383	\$	(10,364)	-6.82%
Other Services & Charges			- 14,580		- 4,860		- 465		- 4,395	90.43%
Communications			1,400		467		234		233	49.89%
Information Technology			1,000		333		-		333	100.00%
Supplies			1,200		400		271		129	32.29%
Operations & Maintenance			115,300		38,433		20,387		18,046	46.95%
Equipment Purchases			1,700		567		567		(0)	0.00%
Depreciation Total Operating Expenses	:	\$	- 591,236	\$	- 197,079	\$	- 184,306	\$	- 12,772	6.48%
	Depa	rtme	ent Summ	arv	1					
Net Costs Allocable to Rate Centers		\$	(591,236)		(197,079)	\$	(184,306)	\$	(12,772)	6.48%
		Ψ	(001,200)	¥	(101,010)	Ψ	(104,000)	Ψ	(12,112)	0.40%
Allocations to the Rate Centers Urban Water	44.00%	\$	260,144	\$	86,715	\$	81,095	\$	5,620	
Crozet Water Scottsville Water	4.00% 2.00%		23,649 11,825		7,883 3,942		7,372 3,686		511 255	

277,881

8,869

8,869 591,236 \$

47.00%

1.50%

1.50% 100.00% **\$** 86,624

2,765

2,765

\$

184,306

92,627

2,956

2,956

\$

197,079

6,003

192

192

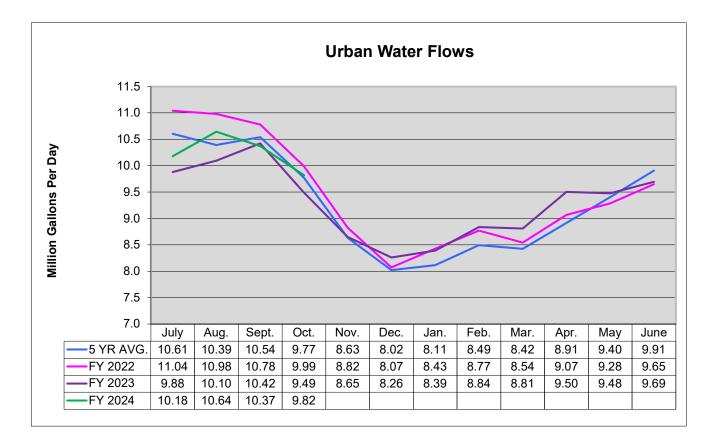
12,772

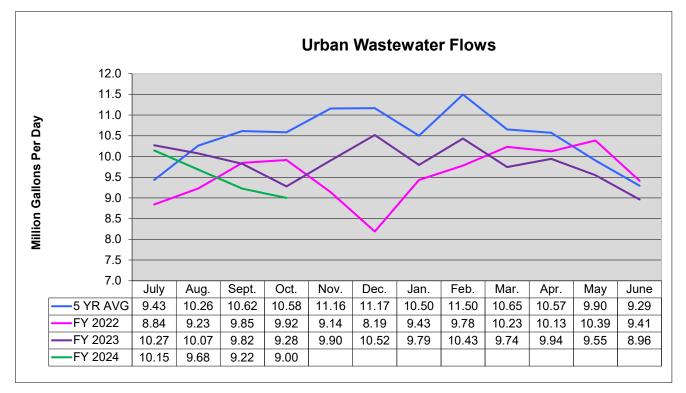
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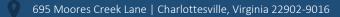
Engineering

<u>Engineering</u>			Budget FY 2024		Budget Year-to-Date		Actual Year-to-Date		Budget s. Actual	Variance Percentage
Operating Budget vs. Actual]	J								
Revenues	Notes									
Payment for Services SWA		¢		\$		\$	1,483	\$	1,483	
Total Operating Revenues		\$ \$	-	ф \$	-	ֆ \$	1,483	φ \$	1,483 1,483	
Expenses										
Personnel Cost	в	\$	2,022,024	\$	674.008	\$	696.914	\$	(22,906)	-3.40%
Professional Services	5	Ψ	30,000	Ψ	10,000	Ψ	4,381	Ψ	(22,900) 5,619	56.19%
Other Services & Charges			22,000		7,333		4,638		2,695	36.75%
Communications			19,540		6,513		6,280		234	3.59%
Information Technology			154,900		51,633		13,975		37,659	72.93%
Supplies			8,500		2,833		1,212		1,622	57.23%
Operations & Maintenance			86,740		28,913		12,879		16,034	55.46%
Equipment Purchases			21,500		7,167		7,167		0	0.00%
Depreciation			-		-		-		-	
Total Operating Expenses		\$	2,365,204	\$	788,401	\$	747,445	\$	40,957	5.19%
		Dej	partment S	um	imary					
Net Costs Allocable to Rate Centers		\$	(2,365,204)	\$	(788,401)	\$	(745,962)	\$	(39,473)	5.01%
Allocations to the Rate Centers										
Urban Water	47.00%	\$	1,111,646	\$	370,549	\$	350,602	\$	19,947	
Crozet Water	4.00%		94,608		31,536		29,838		1,698	
Scottsville Water	2.00%		47,304		15,768		14,919		849	
Urban Wastewater	44.00%		1,040,690		346,897		328,223		18,673	
Glenmore Wastewater	1.50%		35,478		11,826		11,189		637	
Scottsville Wastewater	1.50%		35,478		11,826		11,189		637	
	100.00%		2,365,204	*	788,401		745,962	\$	42,440	

Rivanna Water and Sewer Authority Flow Graphs









TO:RIVANNA WATER & SEWER AUTHORITY
BOARD OF DIRECTORSFROM:DAVE TUNGATE, DIRECTOR OF OPERATIONS & ENVIRONMENTAL
SERVICESREVIEWED BY:BILL MAWYER, EXECUTIVE DIRECTORSUBJECT:OPERATIONS REPORT FOR NOVEMBER 2023DATE:DECEMBER 12, 2023

WATER OPERATIONS:

The average and maximum daily water volumes produced in November 2023 were as follows:

Water Treatment Plant	Average Daily Production (MGD)	Maximum Daily Production in the Month (MGD)
South Rivanna	7.51	8.95 (11/30/2023)
Observatory	0.99	1.50 (11/15/2023)
North Rivanna	<u>0.45</u>	0.56 (11/8/2023)
Urban Total	8.95	10.05 (11/8/2023)
Crozet	0.60	0.73 (11/21/2023)
Scottsville	0.04	0.059 (11/7/2023)
Red Hill	<u>0.0018</u>	0.003 (11/16/2023)
RWSA Total	9.59	-

• All RWSA water treatment facilities were in regulatory compliance during the month of November.

Status of Reservoirs (as of December 5, 2023):

- ➢ Urban Reservoirs are 91% of Total Useable Capacity
 - South Rivanna Reservoir is full
 - Ragged Mountain Reservoir is 83% full
 - Sugar Hollow Reservoir is full
- Beaver Creek Reservoir (Crozet) is 95% full
- ➤ Totier Creek Reservoir (Scottsville) is 100% full

WASTEWATER OPERATIONS:

All RWSA Water Resource Recovery Facilities (WRRFs) were in regulatory compliance with their effluent limitations during November 2023. Performance of the WRRFs in November was as follows compared to the respective VDEQ permit limits:

WRRF	Average Daily Effluent	0	Average CBOD ₅ (ppm)		e Total ed Solids m)	Average Ammonia (ppm)		
	Flow (MGD)	RESULT	LIMIT	RESULT	LIMIT	RESULT	LIMIT	
Moores Creek	8.95	<ql< th=""><th>9</th><th>0.24</th><th>22</th><th><ql< th=""><th>2.2</th></ql<></th></ql<>	9	0.24	22	<ql< th=""><th>2.2</th></ql<>	2.2	
Glenmore	0.136	2.8	15	4.4	30	NR	NL	
Scottsville	0.041	1.0	25	10.3	30	NR	NL	
Stone Robinson	0.002	NR	30	NR	30	NR	NL	

NR = Not Required

NL = No Limit

<QL: Less than analytical method quantitative level (2.0 ppm for CBOD, 1.0 ppm for TSS, and 0.1 ppm for Ammonia).

Nutrient discharges at the Moores Creek AWRRF were as follows for November 2023.

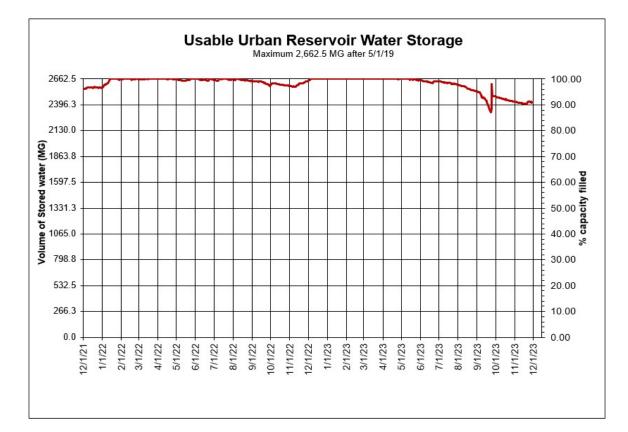
State Annual A (lb./yr.) P		Average Monthly Allocation (lb./mo.) *	Moores Creek Discharge November (lb./mo.)	Performance as % of monthly average Allocation*	Year to Date Performance as % of annual allocation
Nitrogen	282,994	23,583	10,480	44%	38%
Phosphorous	18,525	1,636	437	27%	25%

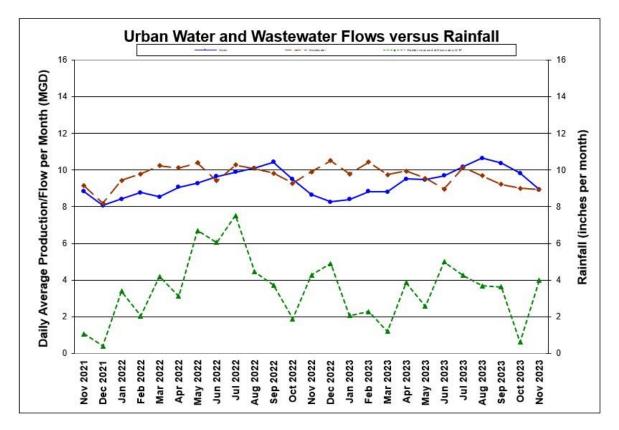
*State allocations are expressed as annual amounts. One-twelfth of that allocation is an internal monthly benchmark for comparative purposes only.

WATER AND WASTEWATER DATA:

The following graphs are provided for review:

- Usable Urban Reservoir Water Storage
- Urban Water and Wastewater Flows versus Rainfall







TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

- FROM: JENNIFER WHITAKER, DIRECTOR OF ENGINEERING & MAINTENANCE
- **REVIEWED BY: BILL MAWYER, EXECUTIVE DIRECTOR**
- SUBJECT: CIP PROJECTS REPORT
- DATE: DECEMBER 12, 2023

This memorandum reports on the status of the following Capital Projects as well as other significant operating, maintenance, and planning projects.

For the current CIP and additional project information, please visit: <u>https://www.rivanna.org/wp-content/uploads/2023/06/2024-2028-CIP-FINAL-DRAFT-1.pdf</u>

Summary

	Project	Construction Start Date	Construction Completion Date
1	SRWTP and OBWTP Renovations	May 2020	March 2024
2	Airport Rd. Water Pump Station and Piping	December 2021	September 2024
3	MC 5kV Electrical System Upgrades	May 2022	December 2024
4	South Fork Rivanna River Crossing	May 2024	March 2026
5	Red Hill Water Treatment Plant Upgrades	April 2024	June 2025
6	Central Water Line	December 2024	December 2028
7	Scottsville WRRF Whole Plant Generator and ATS	TBD	TBD
8	MC Administration Building Renovation and Addition	September 2024	May 2027
9	RMR to OBWTP Raw Water Line and Pump Station	September 2024	December 2028
10	MC Building Upfits and Gravity Thickener Improvements	August 2024	August 2026
11	Emmet Street Water Line Betterment	October 2024	October 2026
12	MC Structural and Concrete Rehabilitation	September 2024	December 2026
13	Crozet Pump Stations Rehabilitation	January 2025	December 2026
14	Crozet WTP GAC Expansion – Phase I	April 2025	October2026
15	Beaver Creek Dam, Pump Station and Piping	April 2026	January 2029
16	SFRR to RMR Pipeline, Intake, and Facilities	June 2025	December 2030
17	Upper Schenks Branch Interceptor, Phase II	TBD	TBD

Under Construction

- 1. South Rivanna and Observatory Water Treatment Plant Renovations
- 2. Airport Road Water Pump Station and Piping
- 3. MC 5kV Electrical System Upgrades

Design and Bidding

- 4. South Fork Rivanna River Crossing
- 5. Red Hill Water Treatment Plant Upgrades
- 6. Central Water Line
- 7. Scottsville WRRF Whole Plant Generator and ATS
- 8. MC Administration Building Renovation and Addition
- 9. RMR to OBWTP Raw Water Line and Pump Station
- 10. MC Building Upfits and Gravity Thickener Improvements
- 11. Emmet Street Water Line Betterment
- 12. MC Structural and Concrete Rehabilitation
- 13. Crozet Pump Stations Rehabilitation
- 14. Crozet WTP GAC Expansion Phase I
- 15. Beaver Creek Dam, Pump Station, and Piping
- 16. SFRR to RMR Pipeline, Intake, and Facilities
- 17. Upper Schenks Branch Interceptor, Phase II

Planning and Studies

- 18. Asset Management Plan
- 19. MCAWRRF Biogas Upgrades
- 20. North Rivanna Water Treatment Plant Decommissioning

Other Significant Projects

- 21. Urgent and Emergency Repairs
- 22. Security Enhancements

Under Construction

1. South Rivanna and Observatory Water Treatment Plant Renovations

Design Engineer:	Short Elliot Hendrickson, Inc. (SEH)
Construction Contractor:	English Construction Company (Lynchburg, VA)
Construction Start:	May 2020
Percent Complete:	93%
Base Construction Contract +	
Change Orders to Date = Current Value:	\$36,748,500 + \$1,329,762 = \$38,078,262
Completion:	March 2024
Budget:	\$43,000,000

<u>Current Status</u>: Improvements continue at the OBWTP including completion of the new Chemical Building and general site improvements. At the SRWTP, sludge pump improvements, general site

improvements and final instrumentation programming work continues.

2. Airport Road Water Pump Station and Piping

Design Engineer: Construction Contractor:	Short Elliot Hendrickson (SEH) Anderson Construction, Inc. (ACI) (Lynchburg, VA)
Construction Start:	December 2021
Percent Complete:	75%
Base Construction Contract +	
Change Order to Date = Current Value:	8,520,312 + 205,908 = 8,726,221
Completion:	September 2024
Budget:	\$10,000,000

<u>Current Status</u>: Water line installation is 95% complete at the Town Center traffic circle. Water line testing and disinfection is on-going in segments. Paving of Berkmar Drive will begin following completion of the water line testing. The pump station is dried-in and the electrical and plumbing work is underway. Dominion is scheduled to run underground electric to the site before the end of the year.

3. MCAWRRF 5kV Electrical System Upgrades

Design Engineer:	Hazen and Sawyer (Hazen)
Construction Contractor:	Pyramid Electrical Contractors (Richmond, VA)
Construction Start:	May 2022
Percent Complete:	23%
Base Construction Contract +	
Change Order to Date = Current Value:	\$5,180,000 - \$848,368 = \$4,331,632
Completion:	December 2024
Budget:	\$5,635,000

<u>Current Status</u>: All major site-related work, including underground electrical ductbank, equipment pads, and curb and gutter replacements, is complete. Electrical equipment for this project has begun to arrive at the site, with the majority of the equipment scheduled to arrive this Winter.

Design and Bidding

4. South Fork Rivanna River Crossing

Design Engineer:	Michael Baker International (Baker)
Project Start:	November 2020
Project Status:	90% Design
Construction Start:	May 2024
Completion:	March 2026
Budget:	\$7,000,000

<u>Current Status</u>: Easement acquisition work is on-going. A required easement on the south side of the river is on a remnant property from the VDOT Berkmar Bridge project, and we cannot finalize that easement until the property transfer back to the original property owner is complete. We had a meeting with VDOT in an effort to move this acquisition forward. Another outstanding easement is on a

Virginia Dominion Power parcel for which we completed a Phase 1 Environmental Survey because Virginia Dominion Power prefers that we purchase the small parcel instead of acquiring an easement. The final outstanding easement is with Albemarle County for an easement across the Brookhill Park property along Rio Mills Rd for which a final draft is pending.

5. <u>Red Hill Water Treatment Plant Upgrades</u>

Design Engineer:	Short Elliot Hendrickson (SEH)
Project Start:	July 2022
Project Status:	Bidding
Construction Start:	April 2024
Completion:	June 2025
Budget:	\$800,000

<u>Current Status</u>: Efforts are underway to encourage additional bidders, as there appeared to be limited interest in this small project. The bid acceptance date has been extended to December 21, 2023. This project received 50% grant funding from Albemarle County.

6. Central Water Line

Design Engineer:	Michael Baker International (Baker)
Project Start:	July 2021
Project Status:	65% Design
Construction Start:	December 2024
Completion:	December 2028
Budget:	\$41,000,000

<u>Current Status</u>: Design of 90% construction documents and easement acquisitions are underway. Soil borings are complete and utility test pits along the alignment are on-going and will be completed soon.

7. Scottsville WRRF Whole Plant Generator and ATS

Wiley Wilson
December 2021
100% Design
TBD
TBD
\$520,000

<u>Current Status:</u> A recent update from VDEM indicated that the grant approval and funding process may continue until Summer 2024. As a result, the overall project schedule is uncertain. The electrical design alterations have been completed and revised easement documents are being generated.

8. Moores Creek Administration Building Renovation and Addition

Design Engineer:	SEH
Project Start:	October 2022
Project Status:	60% Design
Construction Start:	September 2024

Completion:	May 2027
Budget:	\$20,000,000

<u>Current Status</u>: The 60% design review and Value Engineering analysis have been completed. The design team is completing 90% documents while incorporating elements selected from the VE effort as well as educational components of the facility.

9. <u>Ragged Mountain Reservoir to Observatory Water Treatment Plant Raw Water Line and Pump</u> <u>Station</u>

Design Engineer:	Kimley-Horn
Project Start:	August 2018
Project Status:	84% Design
Construction Start:	September 2024
Completion:	December 2028
Budget:	\$44,000,000

<u>Current Status</u>: Design of the pump station is 75% complete. Waterline design has reached 90% completion between the Ragged Mountain Reservoir and Fontaine Avenue, and 50% design completion between Fontaine Avenue and OBWTP.

10. MCAWRRF Building Upfits and Gravity Thickener Improvements

Design Engineer:	Short Elliot Hendrickson (SEH)
Project Start:	March 2023
Project Status:	5% Design
Construction Start:	August 2024
Completion:	August 2026
Budget:	\$5,000,000

Current Status: Design of the construction plans and specifications is underway.

11. Emmet Street Water Line Betterment

Design Engineer:	Whitman, Requardt & Associates (WRA)
Project Start:	September 2021
Project Status:	Ivy Corridor Public Realm – Complete
	Contemplative Commons – Complete
	Emmet Streetscape –70% Design
	Hydraulic/29 – Preliminary Design
Completion:	2024 - 2026, Phase I
Budget:	\$2,900,000

<u>Current Status</u>: WRA has completed 70% design drawings for the water main. Permitting efforts are underway. RWSA is coordinating with the City for construction of a 24-30" water main in Emmet Street from Ivy Road to Arlington Boulevard as part of the City's Emmet Streetscape Phase I project. A Betterment Agreement and costs are under review by the City.

An analysis of possible water main alignments along the Emmet Street Corridor was completed for the section between Morton Drive and Hydraulic Road. The report detailing this analysis is expected to be finalized by the end of 2023.

12. MCAWRRF Structural and Concrete Rehabilitation

Design Engineer:	Hazen and Sawyer (Hazen)
Project Start:	April 2023
Project Status:	Preliminary Engineering
Construction Start:	September 2024
Completion:	December 2026
Budget:	\$13,550,000

<u>Current Status:</u> A Preliminary Engineering Report associated with interim digester repairs has been completed.

13. Crozet Pump Stations Rehabilitation

Design Engineer:	Wiley Wilson
Project Start:	July 2023
Project Status:	40% Design
Construction Start:	January 2025
Completion:	December 2026
Budget:	\$10,350,000

Current Status: Development of 60% design documents continues.

14. Crozet GAC Expansion – Phase I

Design Engineer:	SEH
Project Start:	July 2023
Project Status:	Preliminary Engineering
Construction Start:	April 2025
Completion:	October 2026
Budget:	\$6,550,000

<u>Current Status:</u> Preliminary engineering evaluations and coordination with regulatory authorities are underway.

15. Beaver Creek Dam, Pump Station and Piping Improvements

Design Engineer:	Schnabel Engineering (Dam)
Design Engineer:	Hazen & Sawyer (Pump Station)
Project Start:	February 2018
Project Status:	5% Design
Construction Start:	April 2026
Completion:	January 2029
Budget:	\$43,000,000

<u>Current Status</u>: Design work is underway by Hazen for the new raw water pump station, intake, raw water main, and hypolimnetic oxygenation system, and by Schnabel Engineering for final design of the dam spillway upgrades, temporary detour, and spillway bridge.

16. SFRR to RMR Pipeline, Intake, and Facilities

Design Engineer:	Kimley Horn/SEH
Project Start:	July 2023
Project Status:	8% Design
Construction Start:	June 2025
Completion:	December 2030
Budget:	\$79,700,000

<u>Current Status</u>: Boundary survey of the of the watermain alignment in VDOT right-of-way is underway. A geotechnical investigation along the watermain alignment will be completed this Fall/Winter. The project will require closure of the public boat ramp at the site once construction begins. Modifications to the Ragged Mtn Reservoir intake tower and perimeter grading will be also included in this overall project. A short section of the 36" raw water main will be constructed with the Victorian Heights housing development on Woodburn Road. Construction of that section of main is expected to begin this winter.

17. Upper Schenks Branch Interceptor, Phase II

Design Engineer:	CHA Consulting
Project Start:	July 2021
Project Status:	Design
Construction Start:	TBD
Completion:	TBD
Budget:	\$4,725,000

<u>Current Status</u>: The design team has provided additional information to assist the County with easement acquisition considerations.

Planning and Studies

18. Asset Management Plan

Design Engineer:	GHD, Inc.
Project Start:	July 2018
Project Status:	AMP Implementation – 70% Complete
Completion:	AMP Implementation – 2024
Budget:	\$1,180,000

<u>Current Status</u>: Work continues to fully implement the Asset Management program across all applicable Authority facilities with refinement of a linear asset Excel model and planning associated with performing condition assessments on critical RWSA assets.

19. MCAWRRF Biogas Upgrades

Design Engineer:	SEH
Project Start:	October 2021
Project Status:	Preliminary Engineering/Study (99%)
Completion:	December 2024
Budget:	\$2,145,000

<u>Current Status</u>: This project now includes the Methane Sphere Rehabilitation, in addition to possible Cogeneration Upgrades. RWSA and City staff continue to discuss all available options to reuse the biogas, with further investigation and analysis ongoing. City and RWSA staff toured the biogas facility owned by Roanoke Gas at the Western Virginia Water Authority's wastewater treatment facility last month as part of this overall investigation.

20. North Rivanna Water Treatment Plant Decommissioning

Design Engineer:	SEH
Project Start:	July 2019
Project Status:	Work Authorization Development
Completion:	March 2027
Budget:	\$2,425,000

<u>Current Status:</u> SEH is preparing a scope of work for design of the plant decommissioning. Staff are also pursuing funding and administrative assistance for removal of the North Fork Rivanna low head dam from the U.S. Fish and Wildlife Service through their Partners for Fish and Wildlife Program.

Other Significant Projects

21. Urgent and Emergency Repairs

Staff are currently working on several urgent repairs within the water and wastewater systems as listed below:

Project No.	Project Description	Approx. Cost
2023-01	Finished Water System ARV Repairs	\$150,000
2022-03	RVI Erosion	\$35,000
2023-12	Stillhouse Waterline Leak @ Terrell Road West	\$40,000
2023-13	NRWTP Non-Potable Waterline Leak	\$5,000

• <u>RWSA Finished Water ARV Repairs:</u> RWSA Engineering staff recently met with Maintenance staff to identify a list of Air Release Valves (ARVs) that need to be repaired, replaced, or abandoned. Several of these locations will require assistance from RWSA On-Call Maintenance Contractors, due to the complexity of the sites (proximity to roadways, depth, etc.). The initial round will include six (6) sites, all along the South Rivanna Waterline, and will be completed starting as early as this Winter. The Contractor is currently working on acquiring applicable VDOT permits for the work and plans to complete the first site along Woodburn Road as weather allows.

- RVI Erosion: RWSA's Rivanna Interceptor (RVI) traverses a large river bottom in the Still Meadow Community. As this river bottom is down slope of a large development, excess drainage has caused a small washout area over the interceptor. Staff investigated the area with its On-Call Maintenance Contractor, Faulconer Construction, and rip-rap armament was recommended in the area to protect the sewer line. Work was completed during the week of November 27th.
- Stillhouse Waterline Leak @ Terrell Road West: On Monday, November 20th, at approximately 7 AM, RWSA was notified of an apparent water leak along Terrell Road West, which is located just off of Georgetown Road in Albemarle County. RWSA and ACSA crews promptly mobilized to the site and determined that the leak was from RWSA's 12" Stillhouse Waterline. Although the leak was small in nature and not actively impacting RWSA's operations, crews began repair efforts later in the morning, and had the leak repaired and main back in service around 11 PM that evening. Site restoration was completed at approximately 3 AM on Tuesday, November 21st. Paving of the impacted roadway was completed on Tuesday, November 28th.
- NRWTP Non-Potable Waterline Leak: On Friday, November 24th, RWSA Operations staff identified a water leak on a 4" non-potable waterline at the North Rivanna WTP. The leak was able to be safely isolated without an impact to treatment processes, and the leak was repaired by RWSA Maintenance staff during the week of November 27th.

22. Security Enhancements

Design Engineer:	Hazen & Sawyer
Construction Contractor:	Security 101 (Richmond, VA)
Construction Start:	March 2020
Percent Complete:	90% (WA6), 99% (WA7), 5% (WA9)
Based Construction Contract +	
Change Orders to Date = Current Value:	\$718,428 (WA1) + \$814,420 (WA2-9)
Completion:	December 2023 (WA6), November 2023 (WA7),
-	June 2024 (WA9)
Budget:	\$2,810,000

Current Status: WA6 includes card access installation at RWSA's remote sites, including all dams and pump stations. Conduit work and device installation has been completed at nearly all sites, with programming and testing work ongoing. WA7, which includes a pilot of a program that will test electronic padlocks at several RWSA facilities, has begun. These electronic padlocks have the potential to add an extra layer of security to unmanned facilities such as tanks, dams, and other facilities. If the pilot is successful, wide scale implementation of this technology is possible. The locks have been distributed to staff for use as of the week of November 27th. WA9 will include installation of card access on all exterior doors at the South Rivanna WTP. This work was recently authorized, and materials are being procured. Design of MCAWRRF entrance modifications with Hazen & Sawyer also continues, with discussions with Dominion Energy also ongoing, as relocation of existing electrical infrastructure will be required. This relocation process will need to be finalized prior to the project proceeding to the bidding phase. Relocation of existing electrical infrastructure will require coordination with the adjacent landowner, as the infrastructure must be completely relocated from the entrance area. As these discussions are ongoing, staff has submitted appropriate permitting documents with Albemarle County.



TO:RIVANNA WATER & SEWER AUTHORITY
BOARD OF DIRECTORSFROM:BETSY NEMETH, DIRECTOR OF ADMINISTATION AND
COMMUNICATIONSREVIEWED BY:BILL MAWYER, EXECUTIVE DIRECTORSUBJECT:ADMINISTRATION AND COMMUNICATIONS DIVISION REPORTDATE:DECEMBER 12, 2023

Human Resources

The Leadership Development Group for our Directors held their final session of the year on December 5. The participants were paired into teams and those teams presented a Capstone Project to the group and the Executive Director.

We will hold our annual employee Holiday Luncheon on Thursday, December 14, 2023.

Safety

We are working with the new Paychex Learning Management System to put together a new employee safety orientation program.

Community Outreach

The "Imagine a Day Without Water" Art Contest will announce the contest winners on Wednesday, December 13. A total of 271 entries were received this year.

We had several employees use their Volunteer Time Off (8 hours allowed per year) to work at the annual "Toy Lift Charlottesville" event on Friday, December 1. They worked at Fashion Square Mall collecting donated toys that will be given to children in the area who might otherwise not receive any holiday gifts.

We have added a new page on our Rivanna.org website which will help to educate the public about PFAS.



TO:RIVANNA WATER & SEWER AUTHORITY
BOARD OF DIRECTORSFROM:JENNIFER WHITAKER, DIRECTOR OF ENGINEERING &
MAINTENANCEREVIEWED BY:BILL MAWYER, EXECUTIVE DIRECTORSUBJECT:WHOLESALE METERING REPORT FOR NOVEMBER 2023DATE:DECEMBER 12, 2023

The monthly and average daily Urban water system usages by the City and the ACSA for November 2023 were as follows:

	Month	Daily Average	
City Usage (gal)	129,839,467	4,327,982	48.5%
ACSA Usage (gal)	138,001,206	4,600,040	51.5%
Total (gal)	267,840,673	8,928,022	

The *RWSA Wholesale Metering Administrative and Implementation Policy* requires that water use be measured based upon the annual average daily water demand of the City and ACSA over the trailing twelve (12) consecutive month period. The *Water Cost Allocation Agreement (2012)* established a maximum water allocation for each party. If the annual average water usage of either party exceeds this value, a financial true-up would be required for the debt service charges related to the Ragged Mountain Dam and the SRR-RMR Pipeline projects. Below are graphs showing the calculated monthly water usage by each party, the trailing twelve-month average (extended back to December 2022), and that usage relative to the maximum allocation for each party (6.71 MGD for the City and 11.99 MGD for ACSA). Completed in 2019 for a cost of about \$3.2 M, our Wholesale Metering Program consists of 25 remote meter locations around the City boundary and 3 finished water flow meters at treatment plants.

Note 1: Meter 8 was not in service for 3 days at the beginning of November. Maintenance was able to repair the meter, and a 3-month average was used for this month.

Note 2: Due to the early Board meeting, there are 4 meter accounts that accounted for a total of 23,400 gallons of flow last month that did not yet receive data from the ACSA-to-City swap meters. Last month's values are being used.

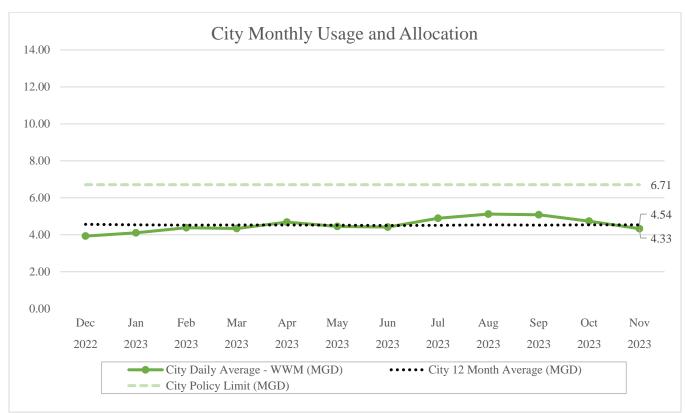
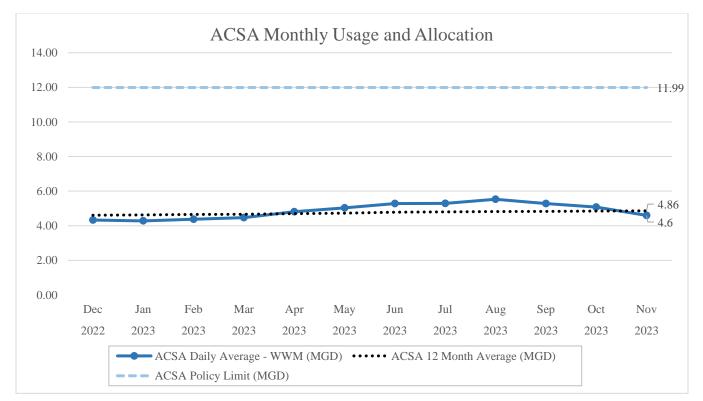
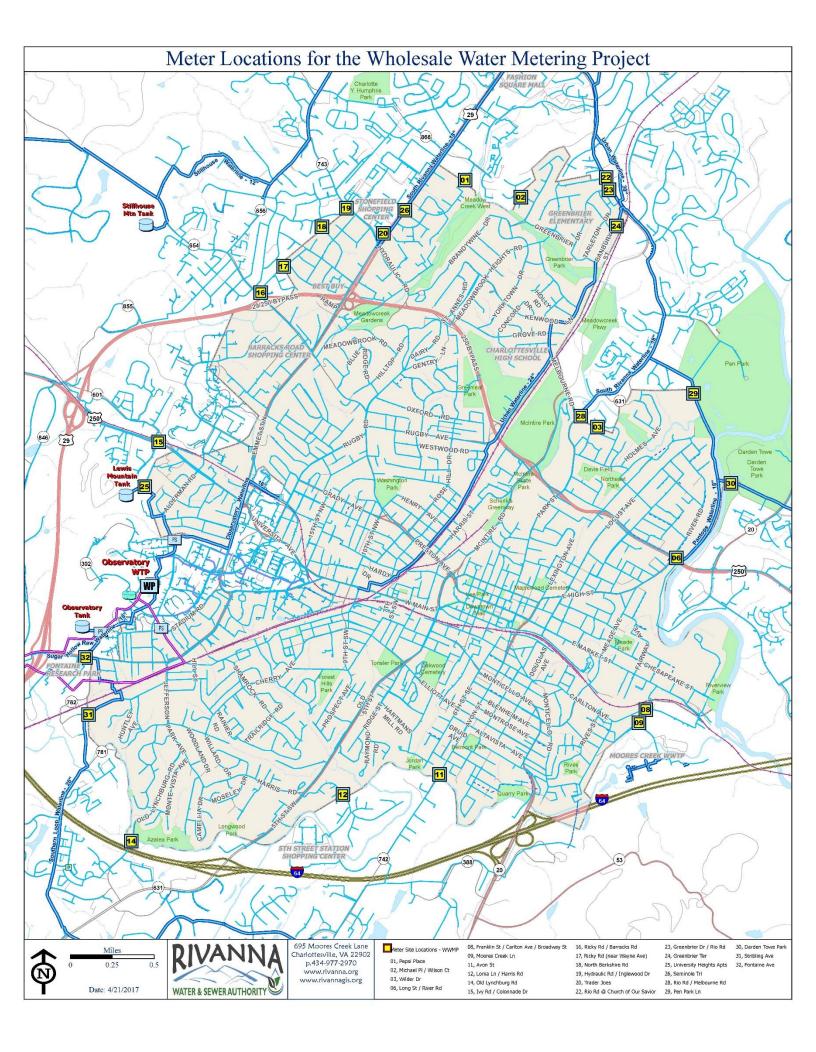


Figure 1: City of Charlottesville Monthly Water Usage and Allocation

Figure 2: Albemarle County Service Authority Monthly Water Usage and Allocation



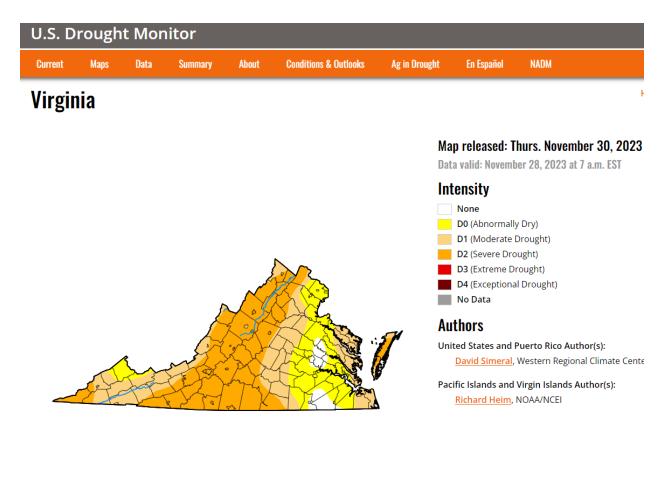




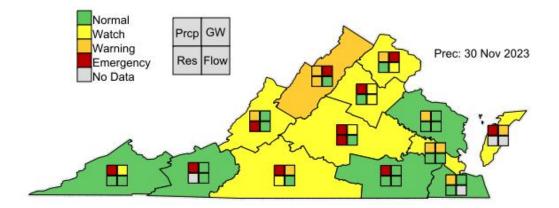
TO:RIVANNA WATER & SEWER AUTHORITY
BOARD OF DIRECTORSFROM:ANDREA BOWLES, WATER RESOURCES MANAGER
JENNIFER WHITAKER, DIRECTOR OF ENGINEERING &
MAINTENANCEREVIEWED:BILL MAWYER, EXECUTIVE DIRECTORSUBJECT:DROUGHT MONITORING REPORTDATE:DECEMBER 12, 2023

State and Federal Drought Monitoring, as of November 30, 2023:

• U.S. Drought Monitoring Report: Indicates Charlottesville and most of Albemarle County are experiencing Severe drought conditions. The far eastern border of the County is listed as being in a Moderate Drought.



• VDEQ Drought Status Report: Our region is listed as being in a "Normal" level for streamflows, "Watch" level for groundwater levels, and an "Emergency" level for precipitation and reservoir levels. The VDEQ issued a Drought Watch Advisory for this region as of November 27, 2023. While recent rain helped alleviate dry conditions for the short term, it has not been sufficient to overcome the deficits.



Precipitation & Stream Flows

Charlottesville Precipitation					
Year	Month	Observed	Normal (in.)	Departure (in.)	Comparison to
		(in.)			Normal (%)
2021	Jan - Dec	33.82	41.61	-7.79	-19
2022	Jan - Dec	43.53	41.61	+1.92	+5
2023	Jan – Nov	22.59	38.57	-15.98	-41
D			/ 1 1		

Precipitation over past 35 months is 18% below normal

Source: National Weather Service, National Climatic Data Center, Climate Summary for Charlottesville, Charlottesville Albemarle Airport station

USGS Stream Gaging Station Near the Urban Area (November 21-27)				
Gage Name	Rolling 7-day Avg. Stream Flow		Median Daily Streamflow	
	cfs	mgd	cfs	mgd
Mechums River	71.0	45.9	75	48.5
Moormans River	26.5	17.1	57	36.8
NF Rivanna River	60.8	39.3	84	54.3
SF Rivanna River	178.2	115.2	158	102.1

Median daily flow: November 27th for the period of record (approx. 30 - 80 years)

Status of Reservoirs (as of December 4, 2023)

- ➢ Urban Reservoirs are 91% of Total Useable Capacity
 - South Rivanna Reservoir is 100%
 - Ragged Mountain Reservoir is 83%
 - Sugar Hollow Reservoir is 100%
- Beaver Creek Reservoir (Crozet) is 95%
- ➤ Totier Creek Reservoir (Scottsville) is 100%

Drought History in Central Virginia

- Severe: 1930, 1966, 1982, 2002
- Longest: May 2007 April 2009 = 103 weeks
- Significant: every 10 -15 years
- Drought of Record: 2001-2002; 18 months



TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: JENNIFER A. WHITAKER, DIRECTOR OF ENGINEERING AND MAINTENANCE

REVIEWED BY: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT: APPROVAL OF TERM CONTRACT FOR ENVIRONMENTAL ENGINEERING CONSULTING SERVICES - ECS Mid-Atlantic, LLC

DATE: DECEMBER 12, 2023

This request is to authorize the award of a Term Engineering Services Agreement with ECS Mid-Atlantic, LLC to provide environmental engineering consulting services and future work authorizations less than \$200,000 under the conditions of the Term Agreement. Fees for each work authorization will be negotiated based on the services required and hourly rates from the consultant which have been approved by staff. The term of the contract will be for one year, with the option for three one-year renewals.

Background

RWSA has maintained an environmental engineering consulting services contract for the last 10 years. As the current contract has expired, RWSA needed to procure these services again to provide services related to environmental designs, permitting, studies, coordination with regulatory agencies, wetland and stream mitigation, and various other environmental support services to support our operation and maintenance projects, capital improvement projects, and other upgrades or improvements to any of our facilities.

A Request for Proposals (RFP 23-03) for a new term contract was developed and advertised on October 12, 2023. Six proposals were received on October 25, 2023. Based on the qualifications of the firms, the RFP selection committee short-listed and scheduled interviews with three firms. Interviews were conducted on November 7, 2023, and the committee determined that ECS Mid-Atlantic, LLC was the firm best qualified to provide these services. ECS Mid-Atlantic has experience working for RWSA.

Board Action Requested:

Authorize the Executive Director to execute a Professional Engineering Services Term Agreement with ECS Mid-Atlantic, LLC for Environmental Engineering Consulting Services and future work authorizations less than \$200,000.



TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT:APPROVAL OF THE FIRST AMENDMENT TO THE RAGGED
MOUNTAIN DAM PROJECT AGREEMENT

DATE: DECEMBER 12, 2023

This request is to authorize the Executive Director to execute an Amendment to the Ragged Mountain Dam Project Agreement (RMDPA) completed in 2012. The City, ACSA, and RWSA entered into the RMDPA for the purposes of replacing the existing dams at the Ragged Mountain Reservoir to increase the water storage capacity of the Urban Water System. This Amendment will remove requirements in the RMDPA which restricted increasing the normal pool level from 671 to 683 feet due to its impact on the surrounding natural area.

Background information includes:

- The current reservoir dam was constructed in 2014 to a height which allows it to impound an additional 700 million gallons. No additional work on the dam is required.
- Grading and removal of some vegetation around the reservoir, along with modifications to the intake tower, over the next 2 years will be required before the 700 MG can be added to the reservoir.
- The existing trails around the reservoir were built at an elevation above the new pool elevation (683). Those trails will not be impacted by the higher pool level.
- The Amendment allows the additional 700 MG to be transferred from Sugar Hollow Reservoir when the inflow to SHR is equal to or greater than 30 million gallons per day. Otherwise, the additional 700 MG will be transferred from S. Rivanna Reservoir after the new connecting pipeline is completed in about 2030.

Charlottesville City Council approved this Amendment on December 4, 2023, and the ACSA Board of Directors will consider approval this month. The 700 MG will increase the public water supply and better prepare our community for uncertain climate conditions and the possibility of more severe and extended droughts.

Board Action Needed:

Authorize the Executive Director to execute the "First Amendment to the Ragged Mountain Dam Project Agreement" which will allow RWSA to add 700 million gallons of water to the Ragged Mountain Reservoir as soon as possible.

Albemarle County TMP # 07500-00-00-00100

Prepared by: Valerie W. Long, Esq., VSB # 42968 Williams Mullen 321 E. Main Street, Suite 400 Charlottesville, VA 22902

EXEMPTED FROM RECORDATION TAXES UNDER SECTIONS 58.1-811.A.3 and 58.1-811E OF THE CODE OF VIRGINIA, (1950), AS AMENDED

FIRST AMENDMENT TO RAGGED MOUNTAIN DAM PROJECT AGREEMENT

This **FIRST AMENDMENT TO RAGGED MOUNTAIN DAM PROJECT AGREEMENT** (this "Amendment") is made for purposes of identification on _______, 2023, by and between the **CITY OF CHARLOTTESVILLE, VIRGINIA**, a municipal corporation (the "City"), Grantor and Grantee for indexing purposes; the **ALBEMARLE COUNTY SERVICE AUTHORITY**, a public body politic and corporate ("ACSA"), Grantor and Grantee for indexing purposes; and the **RIVANNA WATER AND SEWER AUTHORITY**, a public body politic and corporate ("RWSA"), Grantor and Grantee for indexing purposes.

WITNESSETH:

A. The City, ACSA, and RWSA (the "Parties") entered into that certain Ragged Mountain Dam Project Agreement dated January 1, 2012, recorded in the Clerk's Office of the Circuit Court of Albemarle County, Virginia, in Deed Book 4124, page 697 (the "Project Agreement") regarding the construction by RWSA of the New Ragged Mountain Dam, the expansion of the Ragged Mountain Reservoir, the South Rivanna Reservoir to Ragged Mountain Reservoir Pipeline (the "SRR-RMR Pipeline"), and other improvements necessary thereto, each as individually described in the Project Agreement and collectively referred to therein as the "Project," for the purposes of replacing the existing dams at the Ragged Mountain Reservoir and increasing the pool elevation of the Ragged Mountain Reservoir to increase the safe yield of the Urban Water System (as the Urban Water System is defined in the Project

Agreement). The Urban Water System is sometimes also referred to as the "Urban Area Water System." The Urban Area (the "Urban Area") currently consists of all of the City and designated portions of the County that are served by public water that has been treated at one of the following three water treatment plants owned and operated by RWSA: the Observatory Water Treatment Plant, the South Rivanna Water Treatment Plant, or the North Rivanna Water Treatment Plant (collectively, the "Urban Area Water System Plants"). Other areas within the County that are served by public water that is not treated at one of the Urban Area Water System Plants (such as areas in Crozet, Red Hill, and Scottsville, each of which are served by other water treatment plants owned and operated by RWSA) are not part of the Urban Area as that term is referred to in Section 7.2 of the Four Party Agreement, and as that term is used in this First Amendment.

B. Construction of the New Ragged Mountain Dam was completed in 2014, and initial filling of the expanded Ragged Mountain Reservoir to the Initial Pool Level of Six Hundred Seventy-One (671) feet above mean sea level (the "Initial Pool Level") was completed in 2016 (hereinafter such current operating pool level at the Initial Pool Level shall be referred to herein as the "Existing Reservoir Pool Level"). The route for the SRR-RMR Pipeline has been established, and acquisition of easements necessary for construction of the SRR-RMR Pipeline have been secured. Design and construction of the SRR-RMR Pipeline is scheduled to be completed between 2023 and 2030, or as funding permits.

C. Paragraph 3 of the Project Agreement provides that the normal operating reservoir pool level of the expanded Ragged Mountain Reservoir shall be limited to the Existing Reservoir Pool Level when initially constructed, and shall only be increased to the Additional Pool Level of Six Hundred Eighty-Three (683) feet above mean sea level (the "Additional Pool Level") when water projections and surveys conducted pursuant to the methods described in paragraph 3 of the Project Agreement demonstrate that the Urban Area water demand is ten (10) years away from reaching Eighty-Five Percent (85%) of the available water capacity (the

"Capacity Threshold"). Paragraph 3 of the Project Agreement further provides that when the Capacity Threshold is reached, that RWSA, upon the written request of either ACSA or the City, shall modify the intake tower and remove trees and other vegetation necessary to allow the New Ragged Mountain Dam to impound and support a reservoir pool to the Additional Pool Level (the "Reservoir Modifications"), and RWSA shall raise the Existing Reservoir Pool Level by twelve (12) feet to the Additional Pool Level.

D. In the intervening years since the Project Agreement was executed in 2012, the Parties have determined that due to the current and projected future effects of a changing climate, including more frequent and severe storms, more severe and longer periods of drought, more frequent and severe heat waves, and the need to improve the resiliency and reliability of the Urban Area Water System to ensure that necessary infrastructure is in place to provide sufficient water storage and water treatment to increase the available safe water supply yield to meet the future demand for water in the Urban Area, that it is in the community's best interest to have more water storage capacity in the Ragged Mountain Reservoir, and to raise the Existing Reservoir Pool Level to the Additional Pool Level even if the Capacity Threshold has not been met, and even if the SRR-RMR Pipeline has not been started or substantially completed.

E. As such, the Parties desire to amend the Project Agreement to remove the restriction on raising the Existing Reservoir Pool Level to the Additional Pool Level until the Capacity Threshold has been met, to permit RWSA to carry out the Reservoir Modifications at any time following full execution of this Amendment, and to commence raising the Existing Reservoir Pool Level to the Additional Pool Level.

F. Capitalized terms not expressly defined herein shall have the meanings set forth in the Project Agreement.

AGREEMENT

NOW THEREFORE, for and in consideration of the premises, the cost allocations and other expense reimbursements set forth in the Cost Allocation Agreement (as the Cost Allocation

Agreement is defined in the Project Agreement), and other good and valuable consideration, the receipt of all which is hereby expressly acknowledged, the Parties hereby agree as follows:

1. Paragraph 3 of the Project Agreement is hereby amended to delete the last sentence of Paragraph 3 in its entirety.

2. Notwithstanding any other provision in the Project Agreement to the contrary, any conditions limiting, or any references to limitations on raising the Existing Reservoir Pool Level to the Additional Pool Level (including such references in Paragraph 1(a), 1(c), and (1(f), and Paragraph 2) are hereby deleted and shall be disregarded.

3. Upon the written request of either ACSA or the City, and without further authorization or approval from the other party, RWSA may commence and carry out the Reservoir Modifications at any time.

4. Following substantial completion of the Reservoir Modifications, RWSA may commence increasing the Existing Reservoir Pool Level to the Additional Pool Level, even if the SRR-RMR Pipeline and related elements of the Project have not yet started or been substantially completed. RWSA estimates that the Reservoir Modifications will commence approximately one (1) year following full execution of this Amendment, and thereafter take approximately one (1) additional year to complete.

5. Prior to the completion and operation of the SRR-RMR Pipeline and related elements of the Project, RWSA will utilize the Sugar Hollow Reservoir and the existing pipeline connecting the Sugar Hollow Reservoir to the Ragged Mountain Reservoir to raise the Existing Reservoir Pool Level to the Additional Pool Level only (i) when water inflow to the Sugar Hollow Reservoir is measured at or greater than thirty (30) million gallons per day, or as otherwise required by any permit issued to RWSA by the Virginia Department of Environmental Quality ("DEQ"); (ii) when the water level in the Ragged Mountain Reservoir falls below the Existing Reservoir Pool Level; or (iii) during any emergency situation, such as, but not limited to, drought, or damage to or contamination of the South Rivanna Reservoir or the Ragged Mountain Reservoir. Upon

completion and operation of the SRR-RMR Pipeline and related elements of the Project, if the Existing Reservoir Pool Level has not yet been fully raised to the Additional Pool Level, further work to raise the Existing Reservoir Pool Level to the Additional Pool Level shall utilize the SRR-RMR Pipeline and related elements of the Project, and use of the Sugar Hollow Reservoir for purposes of filling the Ragged Mountain Reservoir shall cease.

6. This Amendment shall be binding upon, inure to the benefit of, and be enforceable by the Parties and their respective successors and assigns.

7. The Project Agreement is hereby amended to the extent necessary to give effect to this Amendment, and the terms of this Amendment shall supersede any contrary terms in the Project Agreement. All references in the Project Agreement to "this Agreement" shall be deemed to refer to the Project Agreement as amended hereby. In all other respects, the terms and conditions of the Project Agreement remain unmodified and are hereby ratified and confirmed by the Parties.

IN WITNESS WHEREOF, the duly authorized officers of the City of Charlottesville, Virginia, the Albemarle County Service Authority, and the Rivanna Water and Sewer Authority have executed this Amendment as of the date first above written.

[SIGNATURE PAGES IMMEDIATELY FOLLOW]

[SIGNATURE PAGE 1 of 3 OF FIRST AMENDMENT TO RAGGED MOUNTAIN DAM PROJECT AGREEMENT]

CITY OF CHARLOTTESVILLE, VIRGINIA

By: ______ Samuel Sanders, Jr., City Manager

COMMONWEALTH OF VIRGINIA CITY OF CHARLOTTESVILLE, to wit:

The foregoing instrument was acknowledged by me this _____ day of _____, 2023, by Samuel Sanders, Jr., City Manager of the City of Charlottesville, Virginia.

Notary Public

Registration No.: _____

My Commission expires: _____

APPROVED AS TO FORM:

Jacob Stroman, City Attorney

[SIGNATURE PAGE 2 OF 3 OF FIRST AMENDMENT TO RAGGED MOUNTAIN DAM PROJECT AGREEMENT

ALBEMARLE COUNTY SERVICE AUTHORITY

By: _____ Gary B. O'Connell, Executive Director

COMMONWEALTH OF VIRGINIA CITY OF CHARLOTTESVILLE, to wit:

The foregoing instrument was acknowledged by me this _____ day of _____, 2023, by Gary B. O'Connell as Executive Director of the Albemarle County Service Authority.

Notary Public

Registration No.: _____

My Commission expires: _____

[SIGNATURE PAGE 3 OF 3 OF FIRST AMENDMENT TO RAGGED MOUNTAIN DAM PROJECT AGREEMENT]

RIVANNA WATER AND SEWER AUTHORITY

By: _______ William I. Mawyer, Jr. P.E., Executive Director

COMMONWEALTH OF VIRGINIA CITY OF CHARLOTTESVILLE, to wit:

The foregoing instrument was acknowledged by me this _____ day of _____, 2023, by William I. Mawyer, Jr. P.E. as Executive Director of the Rivanna Water and Sewer Authority.

Notary Public

Registration No.: _____

My Commission expires: _____

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TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: LONNIE WOOD, DIRECTOR OF FINANCE AND INFORMATION TECHNOLOGY

REVIEWED BY: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT: ANNUAL COMPREHENSIVE FINANCIAL REPORT FISCAL YEAR ENDING JUNE 30, 2023

DATE: DECEMBER 12, 2023

The Authority's Annual Comprehensive Financial Report for the fiscal year ending June 30, 2023 is included with your Board packet. A large part of preparing the financial statements involves having the financial reports audited for the purpose of obtaining an opinion from an independent Certified Public Accountant as to the accuracy of the information presented in the report.

The audit also reviews internal accounting controls and tests for compliance with relevant laws and regulations as a function of expressing the firm's opinion on the financial information. I am pleased to inform you that the Authority received an unmodified opinion, which is the highest opinion that the financial statements are materially accurate and fairly presented.

Mr. Matthew McLearen, a principal of the Charlottesville office of Robinson, Farmer, Cox Associates, will be at the meeting to give a brief review of the audit and discuss any audit findings the firm may have. A letter communicating several aspects of the review is attached for you as well.

I would also like to thank Kathy Ware, Senior Accountant, who performed much of the detailed work in the preparation of this report. The entire administrative staff deserves management's appreciation for their hard work during the year in processing our transactions and their assistance during the audit.

This report will be submitted to the Certification Program of the Government Finance Officers Association.

Board Action Requested

Accept the FY 2023 Annual Comprehensive Financial Report from Robinson, Farmer, Cox Associates.

Attachment: Annual Comprehensive Financial Report Communication with Those Charged with Governance



DAM SAFETY PROGRAM OVERVIEW

PRESENTED TO THE BOARD OF DIRECTORS BY:

VICTORIA FORT, SENIOR CIVIL ENGINEER

DECEMBER 12, 2023

otier Creek Reservoir

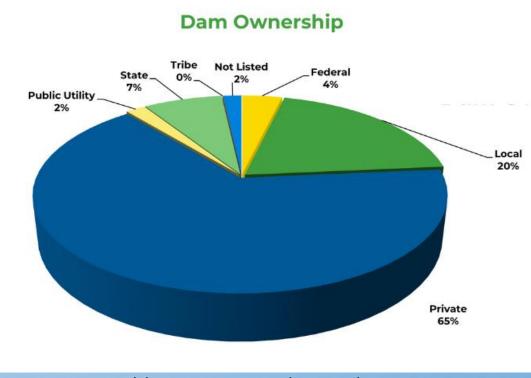




WHY IS DAM SAFETY IMPORTANT?

>92,000 DAMS IN THE UNITED STATES

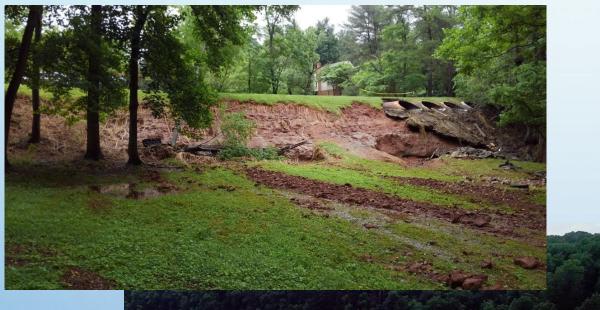
- AVERAGE AGE = 61 YEARS
- >15,000 HIGH HAZARD, ~15% OF WHICH ARE DEFICIENT
- 3,709 DAMS IN VA (2,753 REGULATED)
 - >1,700 UNKNOWN HAZARD CLASSIFICATION
- 240 DAMS IN ALBEMARLE COUNTY (167 REGULATED)
 - 20 HIGH HAZARD
 - 118 UNKNOWN HAZARD POTENTIAL
 CLASSIFICATION



Source: https://damsafety.org/media/statistics

WHY IS DAM SAFETY IMPORTANT?

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- 39 dam incidents have been recorded in Virginia since 2018 (5 resulting in dam failure)
- Dam failures can have catastrophic flooding consequences and cause loss of life and significant economic damage
- Clover Dam in the West Leigh neighborhood (left top photo) overtopped in June of 2018, causing severe erosion. The dam did not fail but faces significant repair costs.
 - The same storm on May 30-31, 2018 led to record reservoir levels at the RWSA South Rivanna Dam (left bottom photo). The dam did not sustain any significant damage.

VIRGINIA DAM SAFETY REGULATIONS

- The Virginia Department of Conservation and Recreation (VA DCR) is Virginia's regulatory authority ensuring that Virginia's dams have proper and safe design, construction, operation, and maintenance to protect public safety.
- All dams in Virginia are subject to the VA DCR Dam Safety Regulations, except:
 - Dams under a certain size (height and/or impounded water volume)
 - Dams owned or licensed by the federal government (e.g. FERC)
 - Dams operated for mining, agricultural, or canal purposes

RWSA DAM SAFETY PROGRAM OVERVIEW

- Permitting & Regulatory Compliance
- Studies and Reports
- Emergency Action Plan (EAP) updates,
 Inspections and Surveys training, and exercises (internal and regional)
- Maintenance & Vegetation Control
- Repairs/Upgrades
- Public Safety and Outreach

- Monitoring
- Operations

RWSA/RSWA DAM FACILITIES

• HIGH HAZARD DAMS:

- South Fork Rivanna Dam (FERC)
- Ragged Mountain Dam
- Sugar Hollow Dam
- Beaver Creek Dam Crozet

• LOW HAZARD DAMS:

- Totier Creek Dam Scottsville
- Lickinghole Creek Dam Crozet
- Buck Mountain Property Dam Free Union

• OTHER:

- North Fork Rivanna Low Head Dam (Located at NRWTP)
- Mechums River Low Head Dam
- Ivy MUC Pond Dam (RSWA)

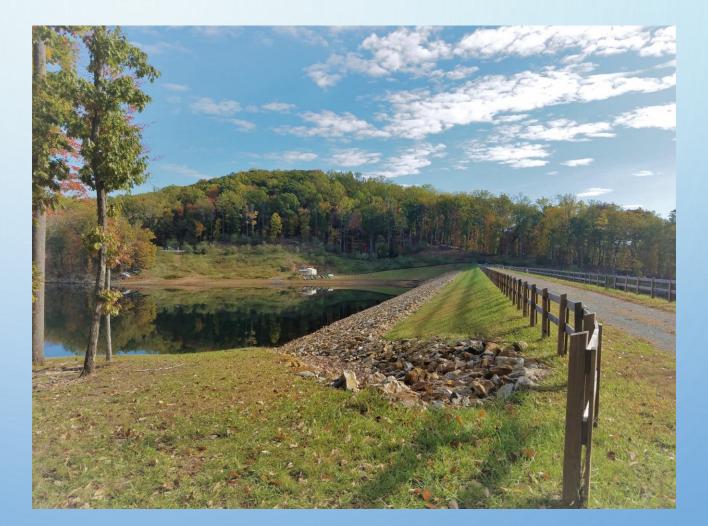
SOUTH FORK RIVANNA DAM

- FEDERALLY REGULATED DAM (FERC)
- BUILT IN 1965
- SMALL HYDROPOWER FACILITY ADDED IN 1987 (DECOMMISSIONING UNDERWAY)
- CONCRETE GRAVITY DAM
- 700 FEET LONG, 54 FEET TALL



RAGGED MOUNTAIN DAM

- STATE REGULATED DAM (DCR)
- BUILT FROM 2012-2014
- HISTORICAL DAMS 1885 & 1908
- EARTHFILL DAM
- 785 FEET LONG, 125 FEET TALL
- CONSTRUCTED TO IMPOUND AN ADDITIONAL 12 FEET OF WATER = 700 MG



SUGAR HOLLOW DAM

- STATE REGULATED DAM (DCR)
- BUILT IN 1948, UPGRADED IN 1998
- CONCRETE GRAVITY DAM
- RUBBER CREST GATE (REPLACED IN 2021)
- 480 FEET LONG, 96 FEET TALL



BEAVER CREEK DAM

- STATE REGULATED DAM (DCR)
- BUILT IN 1963
- EARTHFILL
- 530 FEET LONG, 60 FEET TALL
- ALBEMARLE COUNTY PARK IN CROZET
- STATE ROAD ON CREST (BROWNS GAP TURNPIKE
- SPILLWAY UPGRADE DESIGN
 UNDERWAY WITH FUNDING FROM
 NRCS (FEDERAL)



TOTIER CREEK DAM

- STATE REGULATED DAM (DCR)
- EARTHFILL DAM, BUILT IN 1971
- 277 FEET LONG, 35 FEET TALL
- ALBEMARLE COUNTY PARK IN SCOTTSVILLE

LICKINGHOLE CREEK DAM

- STATE REGULATED DAM (DCR) IN CROZET
- BUILT IN 1995
- CONCRETE GRAVITY DAM, SERVES AS A SEDIMENT BASIN
- 458 FEET LONG, 32 FEET TALL





BUCK MOUNTAIN PROPERTY DAM

- STATE REGULATED DAM (DCR), LOW HAZARD POTENTIAL
- BUILT IN EARLY 1980'S, ACQUIRED BY RWSA AS PART OF BUCK MOUNTAIN PROPERTY
- EARTHFILL
- 190 FEET LONG, 33.5 FEET TALL
- PRIMARY SPILLWAY CONDUIT HAS REACHED THE END OF ITS USEFUL LIFE – DAM WILL REQUIRE REPAIR OR REMOVAL TO ADDRESS KNOWN DEFICIENCIES







NORTH RIVANNA LOW HEAD DAM



IVY MUC POND DAM

MECHUMS RIVER LOW HEAD DAM

PLANNING FOR DAM EMERGENCIES

- Dam emergencies are <u>low probability events</u> with the potential for extremely high impact
- Dams are designed with a high level of conservatism to minimize the potential for failure or other emergencies
- Potential causes of dam emergencies and failure:
 - Rainfall exceeds dam design
 - Material failure
 - Vandalism/terrorism
 - Accidents / public safety

HAZARD POTENTIAL CLASSIFICATION

• Dams are categorized according to the severity of consequences from their failure or misoperation (not a reflection of a dam's condition)

HIGH HAZARD POTENTIAL – upon failure would cause probable loss of life or serious economic damage SIGNIFICANT HAZARD POTENTIAL– upon failure might cause loss of life or appreciable economic damage LOW HAZARD POTENTIAL – upon failure would lead to no expected loss of life or significant economic damage

 Dam hazard potential dictates design criteria/spillway capacity requirements

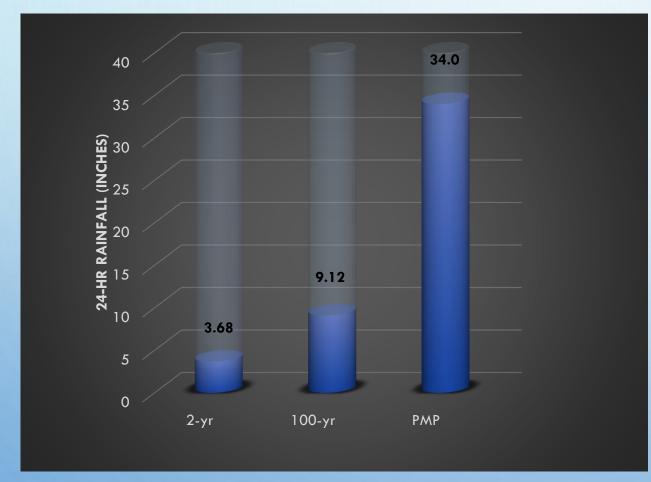
PROBABLE MAXIMUM PRECIPITATION (PMP)

"The theoretically greatest depth of precipitation for a given duration that is physically possible over a particular drainage area at a certain time of the year."

- American Meteorological Society, 1959

In Virginia, dams with a **high hazard potential** must be designed to pass 90% of the Probable Maximum Flood (PMF), the flood resulting from the PMP, without failure or overtopping. RWSA requires its high hazard dams to pass 100% of the PMP.

PROBABLE MAXIMUM PRECIPITATION (PMP)



RainfallRecurrence Intervals for Charlottesville Area, from NOAA Atlas 14 (Volume2, Version 3) & VA DCR PMP Study for Virginia, November 2015

- PMP is different for each watershed and storm duration
- The chart to the left shows the 2-year, 100-year, and PMP storm rainfall amounts for a 24-hour storm event in the Sugar Hollow watershed
- 24-hour PMP rainfall values for RWSA dams range from 23.7" – 34.0"
- Hurricane Camille in Nelson County (1969) brought >27" of rain overnight, 81% of PMP
- Madison County (1995) saw 25-30" of rain in 16 hours, 86% of the PMP

EMERGENCY RESPONSE PLANNING FOR DAMS

OWNERS DAM SAFETY PROGRAM

- Safe Dam Design And Quality Construction
- Dam Safety Policies
- Internal Training And Procedures
- Dam Maintenance And Monitoring

EAP REVIEW, TRAINING, AND EXERCISING

• Drills, Functional Exercises

EMERGENCY ACTION PLANS (EAPS)

 Coordination With Emergency Response And Planning Agencies

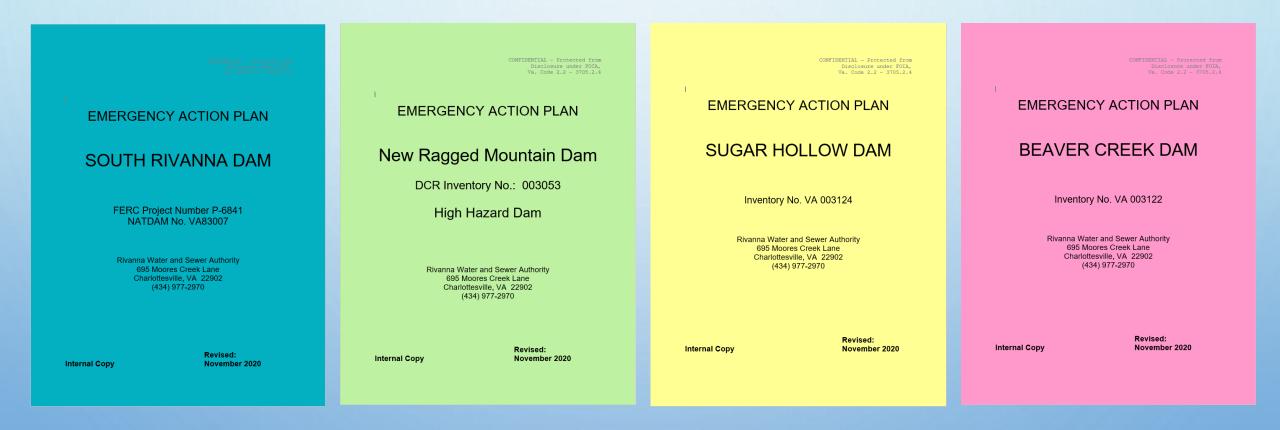
PUBLIC SAFETY PLANNING AND EDUCATION

Signs, Alarms, Downstream Notifications, Outreach

DAM EMERGENCY ACTION PLANS

- An Emergency Action Plan (EAP) is a set of preplanned actions to minimize or alleviate emergency conditions at the dam.
 - Contains procedures and information on issuing early warning notifications to minimize loss of life and property damage during an emergency event.
 - Requires coordination among VDEM, ECC, local police, fire and rescue, VDOT, media, local government, and others
- RWSA maintains EAPs for each of its four high-hazard dam. Updates are underway and will be distributed in 2024.

DAM EMERGENCY ACTION PLANS



RESPONSIBILITIES UNDER THE EAP'S

• RWSA:

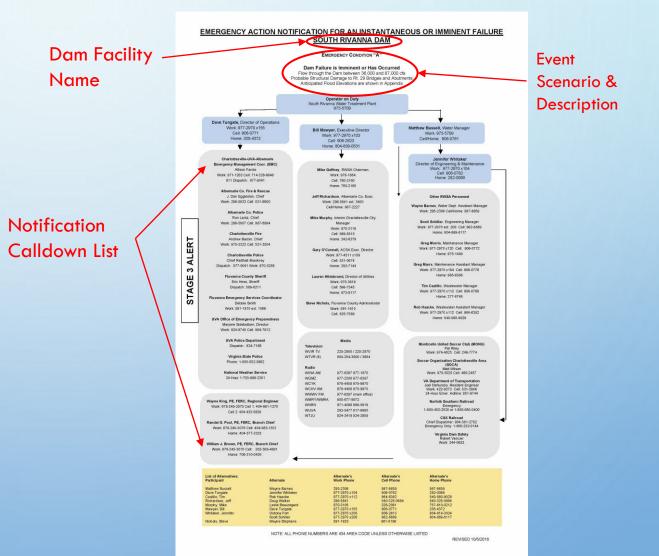
- Verify and assess emergency conditions at the dam
- Notify participating emergency management agencies
- Take corrective action at facility, if possible
- Issue condition status reports
- Declare termination of emergency at facilities

OUTSIDE AGENCIES (EMERGENCY COMMUNICATIONS CENTER, COUNTY AND CITY GOVERNMENTS):

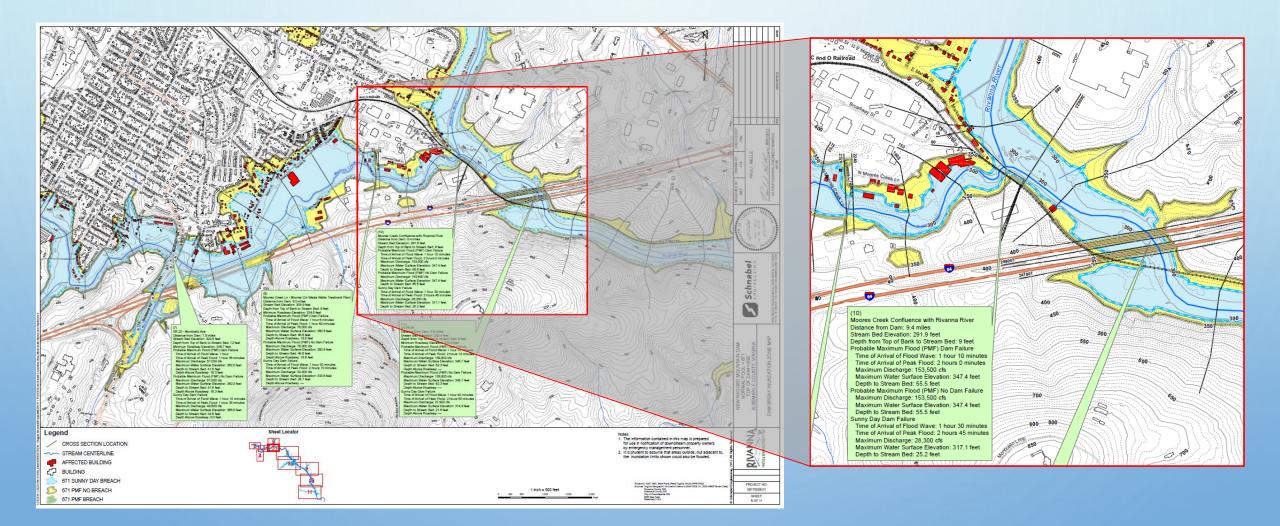
- Receive condition status reports from RWSA
- Notify public
- Coordinate and conduct evacuation from inundation areas, if required
- Provide mutual aid, if requested and able

EAP NOTIFICATION CHARTS

- EAPs provide descriptions of various emergency scenarios and three emergency stages:
 - Non-failure Emergency Condition (Stage I)
 - Potential Failure Situation Is Developing (Stage II)
 - Failure Is Imminent Or Has Occurred (Stage III)
- Written message prompts are provided for clear, concise communication



DAM BREACH INUNDATION MAPS



RWSA DAM PROJECTS

UNDERWAY OR RECENTLY COMPLETED:

- South Rivanna Dam hydropower decommissioning (underway, estimated completion in early 2024)
- Reservoir level monitoring station at Lickinghole Creek Dam

PLANNING OR DESIGN PHASE:

- Beaver Creek Dam spillway upgrades final design underway (NRCS funded)
- Dam Concrete & Steel Repairs
- Public Safety Plan & Signage Design
- Buck Mountain Property Dam Remediation

ANNUAL MAINTENANCE AND PERMITTING ACTIVITIES:

- Monthly tree and brush clearing, seasonal clearing of brush in stream channels
- Instrumentation maintenance & calibration
- EAP tabletop exercise planned for 2024

QUESTIONS?