

Board of Directors Meeting

January 23, 2024 2:15pm



BOARD OF DIRECTORS

Regular Meeting of the Board of Directors of the Rivanna Water & Sewer Authority

- **DATE: JANUARY 23, 2024**
- LOCATION:Rivanna Administration Building (2nd Floor Conference Room),
695 Moores Creek Lane, Charlottesville, VA 22902
- TIME: 2:15 p.m.

AGENDA

- 1. CALL TO ORDER
- 2. AGENDA APPROVAL
- 3. MINUTES OF PREVIOUS BOARD MEETING ON DECEMBER 12, 2023
- 4. RECOGNITION
- 5. EXECUTIVE DIRECTOR'S REPORT
- 6. ITEMS FROM THE PUBLIC Matters Not Listed for Public Hearing on the Agenda
- 7. RESPONSES TO PUBLIC COMMENTS
- 8. CONSENT AGENDA
 - a. Staff Report on Finance
 - b. Staff Report on Operations
 - c. Staff Report on CIP Projects
 - d. Staff Report on Administration and Communications
 - e. Staff Report on Wholesale Metering
 - f. Staff Report on Drought Monitoring
 - g. Approval of Engineering Services Modifications to Reach Additional Pool Level, Ragged Mountain Reservoir – Schnabel Engineering

- h. Approval to Increase Construction Contingency and Amend Capital Improvement Plan South Rivanna Hydropower Plant Decommissioning Project – English Construction Company, Inc.
- *i.* Approval of Engineering Services North Rivanna Water Treatment Plant Decommissioning Short Elliott Hendrickson Inc.

9. OTHER BUSINESS

(Motion and vote to Reconvene the RSWA in a Joint Session with the RWSA)

- a. Presentation: Employee Healthcare and Retirement Benefits Overview Betsy Nemeth, Director of Administration and Communications
- b. Presentation: Strategic Plan Update Betsy Nemeth, Director of Administration and Communications

10. OTHER ITEMS FROM BOARD/STAFF NOT ON THE AGENDA

11. CLOSED MEETING

12. ADJOURNMENT

GUIDELINES FOR PUBLIC COMMENT AT RIVANNA BOARD OF DIRECTORS MEETINGS

If you wish to address the Rivanna Board of Directors during the time allocated for public comment, please raise your hand or stand when the Chairman asks for public comments.

Members of the public requesting to speak will be recognized during the specific time designated on the meeting agenda for "Items From The Public, Matters Not Listed for Public Hearing on the Agenda." Each person will be allowed to speak for up to three minutes. When two or more individuals are present from the same group, it is recommended that the group designate a spokesperson to present its comments to the Board and the designated speaker can ask other members of the group to be recognized by raising their hand or standing. Each spokesperson for a group will be allowed to speak for up to five minutes.

During public hearings, the Board will attempt to hear all members of the public who wish to speak on a subject, but it must be recognized that on rare occasion comments may have to be limited because of time constraints. If a previous speaker has articulated your position, it is recommended that you not fully repeat the comments and instead advise the Board of your agreement. The time allocated for speakers at public hearings are the same as for regular Board meetings, although the Board can allow exceptions at its discretion.

Speakers should keep in mind that Board of Directors meetings are formal proceedings and all comments are recorded on tape. For that reason, speakers are requested to speak from the podium and wait to be recognized by the Chairman. In order to give all speakers proper respect and courtesy, the Board requests that speakers follow the following guidelines:

- Wait at your seat until recognized by the Chairman.
- Come forward and state your full name and address and your organizational affiliation if speaking for a group;
- Address your comments to the Board as a whole;
- State your position clearly and succinctly and give facts and data to support your position;
- Summarize your key points and provide the Board with a written statement, or supporting rationale, when possible;
- If you represent a group, you may ask others at the meeting to be recognized by raising their hand or standing;
- Be respectful and civil in all interactions at Board meetings;
- The Board may ask speakers questions or seek clarification, but recognize that Board meetings are not a forum for public debate; Board Members will not recognize comments made from the audience and ask that members of the audience not interrupt the comments of speakers and remain silent while others are speaking so that other members in the audience can hear the speaker;
- The Board will have the opportunity to address public comments after the public comment session has been closed;
- At the request of the Chairman, the Executive Director may address public comments after the session has been closed as well; and
- As appropriate, staff will research questions by the public and respond through a report back to the Board at the next regular meeting of the full Board. It is suggested that citizens who have questions for the Board or staff submit those questions in advance of the meeting to permit the opportunity for some research before the meeting.

The agendas of Board meetings, and supporting materials, are available from the RWSA/RSWA Administration office upon request or can be viewed on the Rivanna website.

Rev. September 7, 2022



2 3 4	RWSA BOARD OF DIRECTORS Minutes of Regular Meeting December 12, 2023
5 6 7	A regular meeting of the Rivanna Water and Sewer Authority (RWSA) Board of Directors was held on Tuesday, December 12, 2023 at 2:15 p.m. virtually via Zoom.
8 9 10	Board Members Present: Mike Gaffney, Jeff Richardson, Brian Pinkston, Ann Mallek (arrived at 2:35 pm), Gary O'Connell, Lauren Hildebrand.
11 12 13	Board Members Absent: Sam Sanders
14 15	Rivanna Staff Present: Bill Mawyer, Lonnie Wood, Deborah Anama, Betsy Nemeth, David Tungate, Victoria Fort, Jennifer Whitaker, Jacob Woodson.
16 17	Attorney(s) Present: Valerie Long.
18 19 20	1. CALL TO ORDER
21 22 23	Mr. Gaffney called the December 12, 2023, regular meeting of the Rivanna Water and Sewer Authority to order at 2:15 p.m.
24	2. AGENDA APPROVAL
25 26 27	Mr. Pinkston moved that the Board approve the agenda as presented. Mr. Richardson seconded the motion, which passed unanimously. (5-0). (Mr. Sanders and Ms. Mallek were absent.)
28 29	3. MINUTES OF PREVIOUS BOARD MEETING ON NOVEMBER 14, 2023
30 31	Mr. Pinkston moved that the Board approve the meeting minutes. Mr. O'Connell seconded the motion, which passed unanimously (5-0). (Mr. Sanders and Ms. Mallek were absent.)
32 33	4. RECOGNITIONS
34 35	There were no recognitions.
36	5. EXECUTIVE DIRECTOR'S REPORT
37 38 39	Mr. Mawyer stated that it was the fourth year of having all or a few virtual Board meetings. But this would be the last scheduled virtual meeting.
40 41 42	Mr. Pinkston asked if the Board members should state their locations for the purposes of this meeting.

43 Mr. Gaffney stated that would be appropriate.

44	
45	Mr. Pinkston stated that he was located at 575 Alderman Road, Charlottesville, Virginia.
46 47	Mr. O'Connell stated that he was located at 1720 Yorktown Drive, Charlottesville, Virginia.
48	
49 50	Mr. Richardson stated that he was located at 401 McIntire Road, Charlottesville, Virginia.
50	Ms. Hildebrand stated that she was located at 305 4 th Street NW, Charlottesville, Virginia.
52	Nis. Thidebrand stated that she was located at 505 4 Street IVW, Charlottesvine, Virginia.
53	Mr. Gaffney stated that he was located at 3180 Dundee Road in Earlysville, Virginia.
54	Mir. Garmey stated that he was focated at 5100 Dundee Road in Earlysvine, virginia.
55	Ms. Long stated that it would be appropriate to reference the Authority's Remote Participation
56	Program and it being carried out in accordance with the policy adopted by the Authority last
57	year, pursuant to Virginia code authorizing such meetings.
58	year, pursuant to virginia code autionzing such meetings.
59	Mr. Mawyer stated that as he had previously stated, there were no more virtual meetings
60	scheduled on their agenda. He stated that under their Strategic Plan's priority of Optimization
61	and Resiliency, he was pleased that the Department of Environmental Quality (DEQ) agreed to
62	modify their wastewater permit, eliminating the need for weekend lab testing. He stated that this
63	change would save approximately \$18,000 per year in salary costs as chemists would not be
64	required to work on Saturdays and Sundays.
65	· 1. · · · · · · · · · · · · · · · · · ·
66	Mr. Mawyer stated that they had urban water permits issued by DEQ and the Army Corps which
67	allowed them to mitigate impacts to wetlands and streams during projects such as the Rivanna to
68	Ragged Pipeline project and the original Ragged Mountain Dam Project. He stated that the Army
69	Corps issued a permit to them in 2008 which was valid for 10 years. He stated that the Corps
70	granted an extension in 2018 extending the permit for another five years to 2023. He stated that
71	recently, the Corps approved a ten-year permit extension to 2033.
72	
73	Mr. Mawyer stated that this extension was intended to cover the Rivanna to Ragged Pipeline
74	project and complete all related work. He stated that the DEQ had issued an original permit in
75	2008, which was valid for 15 years and expired this year. He stated that they applied for a new
76	permit last year, and the DEQ granted them a continuance while the DEQ completed its review.
77	He stated that they anticipated receiving another 15-year permit. He stated that with these
78	extensions and new permits, they hoped to successfully complete all of the projects included in
79	the community's water supply plan.
80	
81	Mr. Mawyer stated that the current water supply data provided in his written report had become
82	outdated due to the recent rainfall over the weekend. He stated that he was pleased to say that all
83	reservoirs were now full, with the exception of Ragged Mountain, which was approximately 200
84	million gallons below capacity. He stated that currently there were 1.2 million gallons stored in
85	Ragged Mountain. He stated that the community consumes about 10 million gallons daily. He
86	stated that the available water in Ragged Mountain would last for roughly 120 days. He stated
87	that this was not an extensive supply, but it was a satisfactory amount. He stated they were

88 pleased to receive the rainfall.

- 89
- Mr. Mawyer stated that the updated DEQ drought monitoring chart, similar to the one included in the written report, had also been provided. He stated that the precipitation quadrant for our area was adjusted from being in an "emergency" to a "watch" status. He stated that the previous
- 93 weekend's rainfall had reduced drought conditions in our area.
- 94
- He stated that over the past 35 months, they had experienced an 18 inch deficit and a 41%
- shortage in precipitation for calendar year 2023. They were pleased to receive rainfall, but they
 had not yet exited the drought watch.
- 98

Mr. Mawyer stated that regarding water supply, he wanted to thank Ms. Hildebrand and Mr.

Pinkston for their efforts with City Council. He stated that last week, they proposed an

- amendment to the Ragged Mountain Dam Project Agreement which would allow RWSA to add
- 102 700 million gallons to Ragged Mountain as soon as possible. He stated that the revised
- agreement removed some limitations present in the original 2012 agreement, which prohibited
- adding water until demand reached 85% of the supply. He stated that he was pleased to report
- 105 that City Council unanimously supported the proposed amendment.
- 106
- 107 Mr. Mawyer stated that with approval of the Consent Agenda today and approval by the
- 108 Albemarle County Service Authority Board of Directors on Thursday, the City and ACSA would
- be authorized to request the addition of 700 million gallons to Ragged Mountain Reservoir. He
- stated that this would increase the reservoir's capacity by 50%, storing an additional 12 feet of water. He stated that the dam was constructed with this expansion in mind, and to achieve this,
- they must modify the intake tower and close one weir that controls the normal pool level.
- 113

113 Mr. Mawyer stated that water would flow into the reservoir either from Sugar Hollow when the

- inflow exceeded 30 million gallons per day or through the new pipeline from South Rivanna to
- 116 Ragged once it was completed around 2030. He stated that between the two water sources, they
- would add 700 million gallons, resulting in a 50% increase in the water supply at Ragged
 Mountain. He stated that this would help secure the community's water supply for many decades
- Mountain. He stated that this would help secure the community's water supply for main into the future based on growth projections from the City, County, and University.
- 120

121 Mr. Mawyer stated that he appreciated the help from Ms. Hildebrand, Mr. Sanders, and Mr.

- Pinkston in obtaining approval from City Council. He stated that moving forward, they would
- begin designing grading modifications and intake tower changes. He stated that this process
- would take approximately one year to design and another year to complete. He stated that in
- about two years, they expected to start adding water to Ragged Mountain and increase the
- 126 community's water supply. He stated that this was a significant improvement.
- 127
- Mr. Gaffney thanked Mr. Pinkston, Ms. Hildebrand, and Mr. Sanders for their contributions. He
 asked if the City or Service Authority needed to request Rivanna to move forward with the
 increase.
- 131
- 132 Mr. Mawyer stated that the amendment to the agreement was on today's Consent Agenda for
- approval. He also stated that it was scheduled for approval at the Albemarle County Service
- 134 Authority Board of Directors meeting on Thursday. He stated that following this approval, all

135 136	necessary authorizations would be in place to proceed with the project. He stated that the agreement stipulated that either the City or the County could provide Rivanna with a written
137	request to proceed with the project. He stated that they anticipated receiving a letter from Ms.
138	Hildebrand and Mr. O'Connell, requesting RWSA to commence adding the 700 million gallons
139	as soon as possible.
140	
141	Mr. Pinkston asked if they would be voting on it before ACSA.
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143	Mr. Mawyer stated that he believed it was acceptable.
144	
145	Ms. Long confirmed that the three-party agreement had no particular sequence that required its
146	implementation.
147	
148	Mr. Mawyer noted that Ms. Long was the author of the amendment and had collaborated with
149	Mr. O'Connell, Ms. Hildebrand, their attorneys and staff to draft and prepare the document that
150	effectively conveyed their intended purpose.
151	
152	Mr. Pinkston asked if there were enough Board members present.
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154	Mr. Mawyer confirmed that there were five members present, and a quorum required four
155	members.
156	
157	Mr. Mawyer stated that last month they visited Roanoke and toured the Western Virginia Water
158	Authority's renewable natural gas facility. He stated that they were collaborating with Ms.
159	Hildebrand and the City to explore the possibility of utilizing methane waste gas from
160	wastewater as an energy source for the community.
161	
162	Mr. Mawyer stated that this would involve injecting methane into the City's natural gas system,
163	similar to what the Western Virginia Water Authority had done in partnership with the Roanoke
164	Gas Company. He stated that during their visit, they gained valuable insights into WVWA's
165	renewable natural gas system and the challenges they faced while implementing it. He stated that
166	the presentation was informative, and they thanked City staff for accompanying them on the trip.
167	
168	Mr. Mawyer stated that they also celebrated "Imagine a Day Without Water 2023", an event for
169	school children in the City and County to submit their drawings with the theme of "Tell us how
170	your action saves water." He stated that they had received numerous submissions, and the
171	winners would be selected tomorrow. He stated that the announcement would follow shortly
172	after. He stated that they appreciated the collaboration between the City, ACSA, and their staff
173	on this program.
174	
175	Mr. Mawyer stated that in addition to community involvement, some staff members participated
176	in the toy lift event, assisting with receiving and distributing toys to families in need during the
177	holiday season. He expressed gratitude to Debra Hoyt, Patricia Defibaugh, and Alisa Cooper for
178	their contributions to the event held earlier this month.
179	
180	6. ITEMS FROM THE PUBLIC

181 182	There were none.
183 184	7. RESPONSES TO PUBLIC COMMENTS
185	There were none.
186 187	8. CONSENT AGENDA
188	a. Staff Report on Finance
189	b. Staff Report on Operations
190	c. Staff Report on CIP Projects
191	d. Staff Report on Administration and Communications
192	e. Staff Report on Wholesale Metering
193	f. Staff Report on Drought Monitoring
194	g. Approval of Term Contract for Environmental Engineering Consulting Services – ECS
195	Mid-Atlantic LLC
196	h. Approval of the First Amendment to the Ragged Mountain Dam Project Agreement
199 200 201 202	 Mr. Pinkston moved that the Board approve the Consent Agenda. Mr. O'Connell seconded the motion, which passed unanimously (5-0). (Mr. Sanders and Ms. Mallek were absent.) 9. OTHER BUSINESS
203	a. Presentation and Vote on Acceptance: FY 23 Audit Report
204 205 206 207 208 209 210	Matthew McLearen stated that he was with Robinson, Farmer, Cox Associates and would be presenting the audit of financial statements for the fiscal year ending June 30, 2023. He stated that he would speak briefly about the audit, the audit results, and point out a few highlights in the bound audited financial report. He stated that the audit field work was conducted in mid-August, and they had a team of four auditors there for a period of about four days testing records and controls and the timing on the tests that they conducted.
211 212 213 214 215 216 217	Mr. McLearen stated that there were several required communications between an auditor and those charged with governance, and he would briefly review those. He stated that the communications were also contained in a two-letter document that was displayed on the screen. He stated that he would highlight the key points in this document. He stated that the first point was related to responsibilities under the audit. He stated that both the auditor and the auditee, being the Authority, had responsibilities under the audit process.
218 219 220	Mr. McLearen stated that the auditee was responsible for providing records sufficient for audit purposes and maintaining internal controls, complying with agreements and compliance requirements. He stated that they must ultimately accept responsibility for the financial report.

He stated that the auditor was required to conduct audit tests, test controls, and perform conclusive tests on the financial statements.

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Mr. McLearen stated that this letter also discussed accounting estimates, which were commonly used in audited financial statements. He stated that in this case, the Authority had accounting estimates related to the depreciable lives of long-term assets or capital assets and estimates concerning the measurement of net pension and OPEB liabilities. He stated that the letter further described difficulties encountered during the audit process. He noted that it was disclosed that for the fiscal year ending June 30, 2023, no difficulties were encountered in performing the audit

- 230 or the audit field work.
- 231

232 Mr. McLearen stated that most audits produced audit adjustments. He stated that these

- adjustments were a normal part of the audit process, with corrected audit adjustments being
- included in the financial statements. He stated that uncorrected items were not included in the
- financial statements. He stated that under professional standards, they were required to disclose
- in detail any uncorrected misstatements. He reported that there were no uncorrected
- misstatements. He stated that they had no disagreements in applying any accounting principles.
- 238
- 239 Mr. McLearen stated that one accounting standard was tested and found not to apply to the
- Authority this year. He stated that they were also required to disclose, under professional
- standards, their knowledge that management sought consultation from a second audit firm, which
- was also known as opinion shopping. He stated that they had no knowledge of management
- seeking a second opinion. He stated that that concluded the letter to those charged with governance.
- 245

Mr. McLearen stated that moving on to the actual bound financial report, he mentioned that on the screen, they would see the independent auditor's report. He stated that this was the first of two reports on the audit firm's letterhead, spanning three pages. He stated they had issued an unmodified or clean opinion on the fiscal year ending June 30, 2023 financial statement. He stated that in this document, there was a wealth of detailed information. He stated that there were three summarized financial statements: Exhibit 1, Exhibit 2, and Exhibit 3.

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Mr. McLearen asked the Board to review these briefly. He stated that these amounts pertained to the fiscal year ending on June 30, 2023, starting with the Statement of Net Position. He stated that the Statement of Net Position could be found on pages 30 and 31 of the document. He stated that at June 30, 2023, net position was approximately \$173 million.

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Mr. McLearen stated that Exhibit 2, the Statement of Revenues, Expenses, and Changes in Net Position, was similar to a profit and loss statement for a for-profit entity. He stated that it reported the increase or decrease in equity or net position. He stated that the change in net position was the third number from the bottom of the statement. He stated that there had been an increase in net position of approximately \$8.2 million for the fiscal year ending on June 30, 2023.

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Mr. McLearen stated that Exhibit 3 was the statement of cash flows. He stated that this reported changes strictly in the cash position. He stated that the ending cash position was \$61 million, as

- ²⁶⁷ indicated by the double underline halfway down the page. He stated that it reported a decrease in
- the cash position of approximately \$14.7 million. He stated that one could see the effects of this
- decrease on that page. He stated that much of this was reported under the addition to capital
- assets. He stated that cash was extended for capital asset purposes. He stated that this
- summarized the three financial statements.
- 272
- 273 Mr. McLearen stated that the final document he would like to present to the Board was the
- 274 Independent Auditor's Report on Internal Control over Financial Reporting. He stated that in this
- report, the auditor described any significant deficiencies or material weaknesses in the financial
- reporting structure or noncompliance with laws. He stated that they confirmed there were no
- significant deficiencies or material weaknesses in the Authority's financial reporting structure.
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Mr. O'Connell moved the Board to accept the Annual Comprehensive Financial Report for Year Ended June 30, 2023 (FY23). Ms. Hildebrand seconded the motion, which passed unanimously (6-0). (Mr. Sanders was absent.)

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283 b. Presentation: Dam Safety Program Overview

Victoria Fort, P.E., Senior Civil Engineer, stated that she managed the engineering department's dam safety program. She stated that she would provide an annual overview of the dam facilities and the program. She stated the agenda included discussing dam safety regulations, how they had incorporated these regulations into the dam safety program, highlighting features of each dam, outlining the emergency planning procedures, and presenting recent and current dam safety projects.

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291 Ms. Fort stated that in the United States, there were approximately 92,000 dams. She stated that about 65% of the dams were privately owned, while the remaining 35% were owned by state, 292 293 local, or federal governments, or public utilities. She stated the average age of dams in the United States was 61 years, and over 15,000 were high hazard, which meant they would cause 294 loss of life if they were to fail. She stated that 15% of those were estimated to be deficient. She 295 stated that in Virginia, there were over 3,700 dams in the state. She stated that half of the 296 regulated dams had an unknown hazard classification, meaning they did not understand the 297 consequences if they were to fail. 298

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She stated that in Albemarle County, there were approximately 240 dams, with 167 of them being regulated. She stated that there were 20 high-hazard dams and 118 others with unknown hazard potential classification. She stated that Rivanna operated 10 dams, seven of which were regulated.

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Ms. Fort stated that since 2018, there had been 39 reported dam incidents in Virginia, five of which resulted in dam failure. She stated that dam failures can lead to catastrophic consequences, such as flooding, loss of life, and severe economic damage.

- 308
- 309 She stated that the dam owner was responsible for any damages caused by a failure. She stated
- that one of these incidents occurred in Ivy at the Clover Dam. She stated that in early June 2018,
- the dam overtopped due to significant rains, causing severe erosion on the downstream side. She
- stated that they were currently seeking a consultant and would face substantial repair costs. She

stated that record reservoir levels were observed at the South Rivanna Dam during the same 313 storm in late May to June of 2018. She stated that the South Rivanna Dam was designed for that 314 level of storm, and it did not sustain any significant damage. 315 316 317 Ms. Fort stated that in Virginia, the regulatory body for dam safety was the Virginia Department of Conservation and Recreation (DCR), which ensured proper and safe design, construction, 318 operation, and maintenance of Virginia's dams to protect public safety. She stated that every dam 319 in Virginia was subject to these regulations unless they fell under one of three categories: they 320 were either under a certain size, had a specific height limit, or had a certain volume of water 321 impounded behind the dam. She stated that any dams owned or licensed by the federal 322 government were exempted. 323 324 She stated that the South Rivanna Dam was currently licensed by FERC and thus exempt from 325 state regulations. She stated that the last exception included dams operated for mining, 326 agricultural, or canal purposes. She stated that locally, several dams were exempted for 327 agricultural purposes, which meant the state did not have oversight over those facilities. 328 329 Ms. Fort stated that the program encompassed various aspects and required significant 330 involvement from staff members to maintain its functionality. She stated that a substantial part of 331 the program involved permitting and regulatory compliance. She stated Emergency Action Plans 332 were maintained, updated, and trained on. She stated that extensive time and effort were 333 dedicated to facility maintenance and vegetation control. She stated that regular repairs and 334 upgrades were conducted to ensure optimal performance. 335 336 She stated that public safety and outreach were critical components of the program. She stated 337 that compliance with state and federal regulations was achieved through regular reports, studies, 338 and inspections by various departments, and necessary surveys. She stated that constant 339 monitoring was carried out via SCADA systems or on-site personnel. She stated that the 340 facilities were primarily operated for water supply purposes. 341 342 343 Ms. Fort stated there were four dams classified as high hazard: South Rivanna, Ragged Mountain, Sugar Hollow, and Beaver Creek. She stated they had three low hazard dams: Totier 344 345 Creek Dam in Scottsville, Lickinghole Creek Dam in Crozet, and the Buck Mountain Property Dam in Free Union. She stated that the last three were unregulated facilities, which included the 346 North Fork Rivanna Low Head Dam, Mechums River Low Head Dam, and Ivy MUC pond dam 347 348 owned by RSWA. 349 Ms. Fort stated that the South Fork Rivanna Dam, a FERC-regulated dam, was built in 1965, and 350 351 a small hydropower facility was added in 1987, which was why it was regulated by FERC. She stated the decommissioning process was ongoing, and hopefully, by next year, they would fall 352 back under state regulations. She stated it was located on the South Fork of the Rivanna River, 353 354 and it served as the intake for the South Rivanna Water Treatment Plant. She stated the structure 355 was a concrete gravity dam, measuring 700 feet in length and 54 feet in height. 356 357 Ms. Fort stated the Ragged Mountain Dam was a state-regulated dam constructed between 2012 and 2014. She stated it replaced historical dams from 1885 and 1908, and it was an earth fill 358

- embankment dam, spanning 785 feet in length and reaching 125 feet in height. She stated that 359 this was the largest earthen dam they managed. She stated that it was designed to accommodate 360 an extra 12 feet of normal pool, providing an additional 700 million gallons of storage. She 361
- stated the dam supplied water to the Observatory Water Treatment Plant. 362
- 363

Ms. Fort stated that Sugar Hollow Dam, another state-regulated dam, was built in 1948 and 364 upgraded in 1998 with a rubber crest gate across the dam's crest. She stated that the crest gate 365 was replaced in 2021, and it was expected to have a service life of approximately 20 years. She 366

stated it is a concrete gravity dam, measuring 480 feet in length and 96 feet in height. She stated 367

that a pipe ran from the Sugar Hollow Dam to fill the Ragged Mountain Reservoir. 368

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Ms. Fort stated that the Beaver Creek Dam was a state-regulated structure built in 1963 for water 370

- supply and flood control purposes. She stated that it was constructed through a Natural 371 Resources Conservation Service program. She stated the dam was an earth fill embankment dam,
- 372
- measuring 530 feet in length and 60 feet in height. She stated that it served as a County park in 373
- Crozet, attracting numerous visitors daily. She stated that a state road, Brown's Gap Turnpike, 374
- ran along the crest of the dam. She stated that the spillway was undersized to meet current dam 375 safety regulations. She stated the design of an upgraded spillway was currently underway and
- 376 was being funded entirely by NRCS, a division of the USDA. 377
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Ms. Fort stated that Totier Creek Dam was an earth fill dam built in 1971, measuring 277 feet 379 long and 35 feet tall. She stated that it also served as a County park in Scottsville. She stated that 380 the Totier Creek Reservoir provided water for the Scottsville water treatment plant. She stated 381 that the Lickinghole Creek Dam was a state-regulated dam located south of the Beaver Creek 382 Reservoir, and it was built in 1995. She stated that it was a concrete gravity dam that did not 383 serve a water supply function but caught sediment to prevent it from entering the South Fork 384

- Reservoir drainage basin. She stated that it was 458 feet long and 32 feet tall. 385
- 386

Ms. Fort stated the Buck Mountain Dam was a small embankment dam constructed in the early 387 1980s and then acquired a few years later by Rivanna as part of the Buck Mountain property 388 purchase. She stated that it did not have a water supply function. She stated it was an earth fill 389 dam, and it measured 190 feet in length and 33.5 feet in height. She stated that recent studies had 390 391 revealed that its primary spillway conduit had reached the end of its useful life. She stated the dam would require repair or removal, or other options may be considered in the coming years. 392

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394 Ms. Fort stated there were three facilities that were unregulated due to their size. She stated the North Rivanna Low Head Dam was a small low head intake that served the North Rivanna Water 395 Treatment Plant. She stated that the plant was scheduled for decommissioning in the next couple 396 397 of years. She stated that the dam decommissioning was included as part of the project. She stated the Mechums River Low Head Dam was no longer in service and was scheduled for removal. 398 She stated that the Ivy MUC pond dam served a fire safety water storage purpose. She stated that 399 it had recently been lowered to fall below regulatory height thresholds. She stated that minor 400 modifications were planned to accommodate a dry hydrant. 401 402

403 Ms. Fort stated that planning for dam emergencies began with good design and construction,

followed by maintenance and prevention. She stated that although they were low probability 404

events, dam emergencies had high potential impacts; thus, dams were designed with a high level 405 of conservatism to minimize failure risks. She stated some factors contributing to dam 406 emergencies and failures included excessive rainfall beyond a dam's design capacity, which was 407 the most common cause of dam failure. She stated other potential causes were material failure or 408 construction issues, vandalism or terrorism, accidents, or public safety events at the dam site. 409 410 Ms. Fort stated that when discussing a dam's hazard potential classification, it referred to the 411 severity of consequences resulting from the dam's failure or misoperation. She stated that this 412 classification did not reflect the dam's condition but rather dictated its design criteria. She stated 413 that a high-hazard potential dam indicated that failure would likely result in loss of life and 414 severe economic damage. 415 416 She stated that a significant hazard potential dam suggested possible loss of life and appreciable 417 economic damage upon failure. She stated that a low hazard potential dam implied no expected 418 loss of life or significant economic damage from the dam's failure. She stated that the higher the 419 hazard potential classification, the more stringent the design requirements for the dam, including 420 its ability to withstand larger storms and greater amounts of rainfall. 421 422 Ms. Fort stated that the probable maximum precipitation (PMP) referred to the highest possible 423 424 amount of precipitation that could occur within a specific drainage basin. She stated it represented the most rainfall in a particular area over a given time period. She stated that each 425 drainage basin had its own unique PMP value; for instance, at Sugar Hollow, it was 426 approximately 34 inches of rain within 24 hours, while in the South Fork Rivanna Reservoir, the 427 figure was around 25 inches of rainfall during the same timeframe. 428 429 Ms. Fort stated that in Virginia, high-hazard potential dams must be designed to withstand and 430 accommodate at least 90% of the probable maximum flood, which was the flood resulting from 431 PMP precipitation levels. She stated that Rivanna, however, required its high-hazard dams to 432 handle 100% of the PMP. She stated that they had built in an extra level of conservatism to 433 account for potential future changes in regulations and rainfall patterns. 434 435 Ms. Fort stated that a two-year storm would produce approximately 3.68 inches of rain over a 436 437 24-hour period, while a 100-year storm would yield just over nine inches of rain in 24 hours. 438 She stated that a PMP was significantly more extreme, with 34 inches of rain in 24 hours. She 439 stated that Hurricane Camille brought over 27 inches of rain overnight to Nelson County in 1969 440 - equivalent to about 81% of a PMP rainfall event. She stated that similarly in Madison County 441 in 1995, 25 to 30 inches of rain was recorded within 16 hours, which amounted to approximately 442 443 86% of a PMP. 444 445 Ms. Fort stated that a significant aspect of their dam safety program involves preparing for emergencies at their dams. She stated this included the dam safety program as well as internal 446 development, maintenance, distribution, and training of Emergency Action Plans (EAPs). She 447 stated that public safety and outreach was crucial, as dam safety is a shared responsibility. She 448 449 stated their ability to communicate hazards to downstream property owners and businesses helps them respond effectively during emergencies. She stated that this included posting signs, sharing 450

alerts, issuing downstream notifications, and engaging in outreach opportunities. 451 452 Ms. Fort stated that dam Emergency Action Plans were required for all high-hazard dams in 453 Virginia. She stated these plans outlined pre-planned actions to minimize or alleviate emergency 454 conditions at a dam during an emergency. She stated that they contained procedures and 455 information on issuing early warning notifications, which aimed to minimize or prevent loss of 456 life and property damage during an emergency event. She stated it outlined the necessary 457 coordination between VDEM, the local Emergency Communications Center, local police, fire 458 rescue, VDOT, the media, local government, and others. 459 460 461 Ms. Fort stated that the four high-hazard Emergency Action Plans were updated annually. She stated that the EAP outlined the responsibilities of the Authority and the community during an 462 emergency. She stated that the Authority's duties included verifying and assessing emergency 463 conditions at the dam, notifying participating emergency management agencies, taking available 464 or possible corrective action at the facility, issuing condition status reports, and terminating the 465 emergency once it had ended. 466 467 Ms. Fort stated that in turn, external agencies such as the Emergency Communications Center, 468 associated fire rescue police, County, and City governments also had their respective roles to 469 470 play in managing emergencies. She stated that they were responsible for receiving condition status reports from Rivanna and making notifications to the public. She stated that they 471 coordinate and conduct evacuations from inundation areas if necessary, provide mutual aid, and 472 declare local emergencies, which can bring additional resources to the area. 473 474 Ms. Fort stated that EAPs offered descriptions of different emergency scenarios and stages. She 475 stated that by assessing the stage of the emergency, appropriate actions can be taken. She stated 476 the first condition was a non-failure emergency or Stage One, which meant that extreme rainfall 477 had occurred, and facilities were being monitored closely. She stated that Stage Two indicated 478 that a potential failure situation was developing. She stated this may involve continued rainfall, 479 potential risks of the dam overtopping and failing, or accelerating seepage in the dam. 480 481 She stated that Stage Three signified that failure was imminent or had occurred. She stated it 482 483 meant the dam was either actively failing or was expected to fail imminently. 484 Ms. Fort stated that dam breach inundation maps came with every copy of the EAP and 485 illustrated various failure scenarios and which areas downstream of the dam would be inundated 486 or flooded. She stated the maps also highlighted impacted structures and called out roadways and 487 bridges that would be affected, including the time of arrival of the initial flood wave, peak flood, 488 489 and expected flood height. 490 491 Ms. Fort stated the South Fork Rivanna Dam hydropower facility was currently being decommissioned, and it was expected to be completed next year. She stated they were installing 492 a reservoir-level monitoring station at the Lickinghole Creek Dam, which was the only one of 493 their dams without a level sensor. She stated that they anticipated this installation to be finished 494 495 in the next couple of months. She stated that the Beaver Creek Dam spillway upgrades were in planning and design, and it was expected to be ready for bidding in approximately 20 months. 496

497

- Ms. Fort stated that they were working on a dam concrete and steel repair project, which was a long-term maintenance project at several facilities. She stated that she was reviewing public
- safety plans and signage design at multiple locations. She stated the Buck Mountain Dam would
- require remediation. She stated that they always had annual maintenance, permitting, and other
- activities taking place. She stated that monthly tree and brush clearing occurred alongside these
- 503 activities.
- 504
- 505 Ms. Fort stated they conducted seasonal or biennial clearing of brush and stream channels to 506 maintain clearance from obstructions. She stated their water and maintenance departments were
- responsible for ongoing instrumentation, maintenance, and calibration. She stated that in the
- ⁵⁰⁸ upcoming year, they planned to hold an EAP tabletop exercise in collaboration with local
- ⁵⁰⁹ emergency management agencies, emergency services personnel, fire rescue, and other relevant
- organizations. She stated the event would involve regulators such as DCR staff, VDEM
- representatives, and Rivanna personnel. She stated participants would gather in a room to
- 512 practice responding to a scenario using the EAP actions as guidance, assessing their 513 performance.
- 513 p 514
- 515 Mr. Pinkston asked how they performed inspections at the South Fork Dam on the upstream side. 516 He asked if they performed dive inspections.
- 517

Ms. Fort stated that they did not conduct dive inspections at that facility unless they were

- examining specific features. She stated that in the past, divers had entered to inspect gates on the
- ⁵²⁰ upstream side. She stated that whenever the dam stopped spilling, as it did during the summer,
- they typically attempted to survey the monuments across the crest to determine if there had been any movement since the previous assessment. She stated they also obtained detailed photographs
- any movement since the previous assessment. She stated they also obtained detailed photographs of various dam features to identify whether cracks had widened or if new seeps had emerged that
- 524 were not noticed in prior inspections.
- 525

526 Ms. Fort stated that personnel from FERC conducted a thorough inspection of the facilities 527 annually, assisted by their staff. She stated they examined various aspects of the dam, including 528 its abutments, seepage adjustment, and concrete condition. She stated they assessed the 529 hydropower facility, vegetation management, and other relevant features.

530

531 10. OTHER ITEMS FROM BOARD/STAFF NOT ON AGENDA

532 Mr. Pinkston stated that he had examined the financial report and found it to contain a lot of

- information. He stated that an interesting aspect was observing the detailed calculations
- regarding their pension liabilities, which he was glad they were conducting. He stated that he had
- learned that the City had decided to manage its own retirement, which he found intriguing. He
- asked if the Board had ever received a presentation regarding its funding position in VRS.
- 537
- 538 Mr. Mawyer stated that they had not conducted a presentation. He stated that they were part of
- the VRS system, and according to his understanding, VRS provided a report to the General
- Assembly periodically detailing their level of funding for the VRS program. He stated there was
- a substantial number of localities, authorities, and even cities that were members of VRS. He
- stated he had conducted a Google search to determine who participated in VRS, and the list was

- 543 quite extensive.
- 544
- Mr. Mawyer stated that VRS informed them annually about their premium and the percentage increase in their contribution. He stated that Rivanna, along with each employee, contributed to
- VRS. He stated that the rates for organizations were set each year based on their funding status.
- 548
- 549 Mr. Richardson stated that he wanted to request that the minutes indicate Ms. Mallek's arrival at
- the meeting. He stated that Ms. Mallek had just concluded another meeting on behalf of the
 County and then joined this meeting after attendance had been taken. He stated he wanted to
- 551 County and then joined this meeting after attendance had been taken. 552 ensure that the record demonstrated her participation in the meeting.
- 553

555

- 554 Ms. Mallek stated that she arrived at approximately 2:35 PM.
- 556 11. CLOSED MEETING
- 557 There was no reason for a closed meeting.
- 558

559 **12. ADJOURNMENT**

- 560 At 3:12 p.m., Ms. Mallek moved to adjourn the meeting of the Rivanna Water and Sewer
- Authority. Mr. Richardson seconded the motion, which passed unanimously (6-0). (Mr.
- 562 Sanders was absent.)
- 563
- 564



MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT: EXECUTIVE DIRECTOR'S REPORT

DATE: JANUARY 23, 2024

STRATEGIC PLAN PRIORITY: EMPLOYEE DEVELOPMENT

New Team Members and Positions

We were pleased to recently hire:

▶ Leah Beard - Human Resources Manager, Administration & Communications Division

And to promote:

George Cheape - from Engineering Inspector to Safety Manager, Administration & Communications Division

The professional qualifications of our staff continue to improve and enhance our services. We congratulate the following employees for successfully completing the test requirements for a higher license from the State:

- Daniel Hunter, Wastewater Operator Class 2
- Schuyler Deal, Wastewater Operator Class 3
- Seth Marshall, Water Operator Class 1

Holiday Team Building Event

Staff enjoyed a Holiday celebration in December with boxed lunches and an opportunity to connect with co-workers. Some staff attended the luncheon in the Administrative Building conference room and other departments had lunches delivered to their site.



STRATEGIC PLAN PRIORITY: OPTIMIZATION AND RESILIENCY

Water Fluoridation Quality Awards

The Virginia Department of Health, Office of Drinking Water recently recognized our "efforts to provide the best quality water possible to your consumers" with the 2022 Water Fluoridation Quality Award for the Crozet, North Rivanna, Observatory, and Scottsville Water Treatment Plants. These certificates are awarded annually to systems that meet the following criteria:

- Average fluoride reading for all months during 2022 must be between 0.60 and 1.00
- Days checked each month must be equal to or greater than 75%
- Outliers (points below 0.60 or above 1.00) must be less than or equal to 20%
- The split sample readings should be within 0.20 of each other

STRATEGIC PLAN PRIORITY: PLANNING AND INFRASTRUCTURE

Water Supply Planning

The State Water Control Board recently proposed an amendment to its regulations to require Albemarle, Charlottesville and Scottsville to coordinate with Greene, Buckingham, Fluvanna and Louisa Counties to develop a Regional Water Supply Plan. There will be a final public comment period on the proposal followed by an Executive Review of the amendments (no schedule available yet). Once it is final, DEQ staff will reach out to the newly formed regions to work on the next round of Water Supply Plans. RWSA collaborated with the City, County, ACSA, and the Town of Scottsville on the last Water Supply Plan in 2018.

Budget Schedule

Our process for consideration and approval of the FY 2025 - 2029 CIP and FY 2024 - 2025 Budget include:

December 19, 2023	Meeting with the Board's Subcommittee, ACSA and City representatives, to present the proposed CIP
February 20, 2024	Meeting with the Board's Subcommittee, ACSA and City representatives, to present the proposed Budget
February 27, 2024	Presentation of the proposed FY 2025 – 2029 CIP to the Board
March 26, 2024	Presentation of the proposed FY 2024 - 2025 Budget to the Board
May 28, 2024	Public Hearing and approval of the FY 2025 – 2029 CIP and FY 2025 Budget by the Board

STRATEGIC PLAN PRIORITY: ENVIRONMENTAL STEWARDSHIP

Drought Monitoring

Our area was 14.66 inches, or 35%, below normal precipitation in 2023, and 20.5 inches, or 16%, below normal over the last three years.

	Charlottesville Precipitation													
Year	Month	Observed	Normal (in.)	Departure	Comparison to									
		(in.)		(in.)	Normal (%)									
2021	Jan - Dec	33.82	41.61	-7.79	-19									
2022	Jan - Dec	43.53	41.61	+1.92	+5									
2023	Jan – Dec	26.95	41.61	-15.98	-35									

Source: National Weather Service, National Climatic Data Center, Climate Summary for Charlottesville, Charlottesville Albemarle Airport station

With recent precipitation, our reservoirs are 100% full except for Ragged Mtn, which is 94% full.

STRATEGIC PLAN PRIORITY: COMMUNICATION AND COLLABORATION

Quarterly Updates

Quarterly update reports were provided to City Council and the Albemarle Board of Supervisors this month.

Imagine a Day Without Water 2023

Congratulations to the winners of the 9th annual "*Imagine a Day Without Water Art Contest*" sponsored by RWSA, along with the City and ACSA.





MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: LONNIE WOOD, DIRECTOR OF FINANCE AND INFORMATION TECHNOLOGY

REVIEWED: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT: NOVEMBER MONTHLY FINANCIAL SUMMARY – FY 2024

DATE: JANUARY 23, 2024

Financial Snapshot

The Authority has an overall net surplus of \$605,700 for the first five months of this fiscal year due to operating rate revenue being above average and the receipt of the annual receipt of septage receiving support from the County. Total revenues are \$1,029,200 over budget estimates and total expenses are \$423,500 over budget. Urban Water flows and operations rate revenue are 8% above budget estimates, and Urban Wastewater flows and operations rate revenue are 2% over budget. Revenues and expenses are summarized in the table below:

	Urban Water	Urban Wastewater	Total Other Rate Centers	Total Authority
Operations				
Revenues	\$ 4,628,500	\$ 4,565,254	\$ 1,186,662	\$ 10,380,416
Expenses	(4,354,471)	(4,445,805)	(1,151,597)	(9,951,873)
Surplus (deficit)	\$ 274,029	\$ 119,449	\$ 35,065	\$ 428,543
Debt Service				
Revenues	\$ 4,653,897	\$ 4,405,167	\$ 1,129,233	\$ 10,188,297
Expenses	(4,604,395)	(4,287,194)	(1,119,544)	(10,011,133)
Surplus (deficit)	\$ 49,502	\$ 117,973	\$ 9,689	\$ 177,164
Total				
Revenues	\$ 9,282,397	\$ 8,970,421	\$ 2,315,895	\$ 20,568,713
Expenses	(8,958,866)	(8,732,999)	(2,271,141)	(19,963,006)
Surplus (deficit)	\$ 323,531	\$ 237,422	\$ 44,754	\$ 605,707

A more detailed financial analysis is in the following monthly report and reviews more closely actual financial performance compared to budgeted estimates. There are comments listed that will reference the applicable line items in the financial statement for each rate center and each support department in the following pages. Please refer to the Budget vs Actual financial statements when reviewing these comments.

Detailed Financials

The Authority's total operating revenues through November are \$545,000 over the prorated annual budget estimates, and operating expenses are over budget by \$116,400 resulting in a net operating surplus of \$428,500. The following comments explain most of the other budget vs. actual variances.

- A. Annual and Quarterly Transactions Some revenues and expenses are over the prorated year-to-date budget due to one-time receipts of revenues for the year and quarterly or annual payments of expenses. These transactions appear to have significant impacts on the budget vs. actual monthly comparisons but usually even out as the year progresses. Septage receiving support revenue of \$109,440 is billed to the County annually in July. Annual payments are made in the first quarter for certain maintenance agreements and for employer contributions to employees' health savings accounts. The annual payment to UVA for the Observatory lease was made in September. Insurance premiums are paid at the beginning of each quarter.
- B. Personnel Costs (Urban Water, Urban Wastewater pages 2, 5) Urban Water and Urban Wastewater salaries are higher than budgeted due to pay increases for plant operators who achieved higher licenses.
- C. Other Services & Charges (Urban Water, Crozet Water, Urban Wastewater pages 2, 3, 5) Utility costs are running higher than originally estimated for Urban Water and Urban Wastewater. Urban Water, Crozet Water, and Urban Wastewater paid unbudgeted annual DEQ permit application fees of \$25,000, \$15,000, and \$10,650, respectively.
- D. Equipment Purchases (Urban Water page 2) Urban Water incurred \$10,500 unbudgeted equipment rental costs.
- E. Communications (Administration page 8) Telephone and data service costs for the Administration department are currently over budget.

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Rivanna Water & Sewer Authority Monthly Financial Statements - November 2023 Fiscal Year 2024

<u>Consolidated</u> <u>Revenues and Expenses Summar</u>	Ľ		Budget FY 2024	Y	Budget ear-to-Date	Ŷ	Actual Tear-to-Date	١	Budget /s. Actual	Variance Percentage
Operating Budget vs. Actual										
	Notes									
Revenues										
Operations Rate Revenue		\$	22,727,003	\$	9,469,585	\$	9,879,266	\$	409,681	4.33%
Lease Revenue			124,000		51,667		58,404		6,737	13.04%
Admin., Maint. & Engineering Revenue			781,000		325,417		333,941		8,524	2.62%
Other Revenues			647,267		269,695		332,526		62,831	23.30%
Use of Reserves (Water Resources Fund)			80,000		33,333		49,200		15,867	47.60%
Interest Allocation Total Operating Revenues		\$	47,250 24,406,520	\$	19,688 10,169,383	\$	61,021 10,714,357	\$	41,334 544,974	209.95% 5.36%
		<u> </u>		•	,,	•		Ŧ		
Expenses										
Personnel Cost	в	\$	11,625,091	\$	4,843,788	\$	4,889,260	\$	(45,471)	-0.94%
Professional Services			467,850		194,938	-	150,083		44,854	23.01%
Other Services & Charges	A, C		3,479,955		1,449,981		1,777,682		(327,701)	-22.60%
Communications	Е		221,440		92,267		109,287		(17,020)	-18.45%
Information Technology			1,269,575		528,990		456,477		72,512	13.71%
Supplies	_		46,300		19,292		20,562		(1,271)	-6.59%
Operations & Maintenance	A		6,035,808		2,514,920		2,373,187		141,733	5.64%
Equipment Purchases	D		345,500		143,958		128,025		15,934	11.07%
Depreciation		-	915,000	•	381,250	<u>_</u>	381,250	•	-	0.00%
Total Operating Expenses		<u>\$</u>	24,406,519	\$	10,169,383	\$	10,285,813	\$	(116,430)	-1.14%
Operating Surplus/(Deficit)		\$	1	\$	0	\$	428,544	•		
Debt Service Budget vs. Actual										
Revenues										
Debt Service Rate Revenue		\$	22,119,060	\$	9,216,275	\$	9,216,280	\$	5	0.00%
Septage Receiving Support - County			109,440		45,600		109,440		63,840	140.00%
Buck Mountain Lease Revenue			1,600		667		1,884		1,217	182.53%
Trust Fund Interest			179,830		74,929		187,036		112,107	149.62%
Reserve Fund Interest		_	879,900	-	366,625	•	673,656	-	307,031	83.75%
Total Debt Service Revenues		\$	23,289,830	\$	9,704,096	\$	10,188,296	\$	484,200	4.99%
Debt Service Costs										
Total Principal & Interest		\$	16,168,944	\$	6,737,060	\$	6,737,060	\$	-	0.00%
Reserve Additions-Interest			879,900		366,625		673,656		(307,031)	-83.75%
Debt Service Ratio Charge			725,000		302,083		302,083		-	0.00%
Reserve Additions-CIP Growth			5,516,000	-	2,298,333	-	2,298,333	-	-	0.00%
Total Debt Service Costs		\$	23,289,844	\$	9,704,102	\$	10,011,133	\$	(307,031)	-3.16%
Debt Service Surplus/(Deficit)		\$	(14)	Þ	(6)	Þ	177,163	•		
			Summar	у						
Total Revenues		\$	47,696,350	\$	19,873,479	\$	20,902,653	\$	1,029,174	5.18%
Total Expenses		+	47,696,363	+	19,873,485	+	20,296,946	+	(423,461)	-2.13%
Surplus/(Deficit)		\$	(13)	\$	(6)	\$	605,707	-	(-,)	
			, /		, /		•			

<u>Urban Water Rate Center</u> Revenues and Expenses Summary			Budget FY 2024	Ye	Budget ear-to-Date	Y	Actual ⁄ear-to-Date	v	Budget vs. Actual	Variance Percentage
Operating Budget vs. Actual										
Revenues	Notes									
Operations Rate Revenue		\$	10,021,362	\$	4,175,568	\$	4,508,508	\$	332,940	7.97%
Lease Revenue		Ŧ	94,000	+	39,167	+	44,736	Ŧ	5,570	14.22%
Miscellaneous			-		-		-		-	
Use of Reserves (Water Resources Fund)			80,000		33,333		49,200		15,867	47.60%
Interest Allocation Total Operating Revenues		\$	34,200 10,229,562	\$	14,250 4,262,318	\$	26,056 4,628,500	\$	11,806 366,183	82.85% 8.59%
· -		φ	10,229,502	φ	4,202,310	φ	4,020,500	φ	300,103	0.59 /6
Expenses										
Personnel Cost	в	\$	2,384,332	\$	993,472	\$	1,055,552	\$	(62,081)	-6.25%
Professional Services	• •		178,500		74,375		62,557		11,818	15.89%
Other Services & Charges Communications	A, C		769,233 103,200		320,514 43,000		460,453 40,054		(139,939) 2,946	-43.66% 6.85%
Information Technology	Α		127,650		43,000 53,188		40,034 65,171		(11,983)	-22.53%
Supplies			7,000		2,917		7,456		(4,539)	-155.63%
Operations & Maintenance	Α		2,905,068		1,210,445		1,169,422		41,023	3.39%
Equipment Purchases	D		20,100		8,375		18,856		(10,481)	-125.14%
Depreciation		_	300,000	•	125,000	•	125,000		-	0.00%
Subtotal Before Allocations Allocation of Support Departments		\$	6,795,083 3,434,478	\$	2,831,285 1,431,033	\$	3,004,521 1,349,950	\$	(173,236) 81,082	-6.12% 5.67%
Total Operating Expenses		\$	10,229,561	\$	4,262,317	\$	4,354,471	\$	(92,154)	-2.16%
		\$		\$	0	\$		•	(02,101)	2.1.070
Operating Surplus/(Deficit)		Ţ		φ	U	φ	274,029			
Debt Service Budget vs. Actual Revenues Debt Service Rate Revenue Trust Fund Interest Reserve Fund Interest		\$	10,193,779 77,500 423,100	\$	4,247,408 32,292 176,292	\$	4,247,410 80,575 324,029	\$	2 48,283 147,737	0.00% 149.52% 83.80%
Lease Revenue			1,600		667		1,884		1,217	182.53%
Total Debt Service Revenues		\$	10,695,979	\$	4,456,658	\$	4,653,897	\$	197,239	4.43%
Debt Service Costs										
Total Principal & Interest Reserve Additions-Interest Debt Service Ratio Charge Est. New Debt Service - CIP Growth		\$	6,964,779 423,100 400,000 2,908,100	\$	2,901,991 176,292 166,667 1,211,708	\$	2,901,991 324,029 166,667 1,211,708	\$	- (147,737) - -	0.00% -83.80% 0.00% 0.00%
Total Debt Service Costs		\$	10,695,979	\$	4,456,658	\$	4,604,395	\$	(147,737)	-3.31%
Debt Service Surplus/(Deficit)		\$	-	\$	-	\$	49,502			
		Ra	te Center S	Sun	nmary					
Total Revenues		\$	20,925,541	\$	8,718,975	\$	9,282,397	\$	563,422	6.46%
Total Expenses			20,925,540		8,718,975		8,958,866		(239,891)	-2.75%
Surplus/(Deficit)		\$	1	\$	0	\$	323,531	:		
Costs per 1000 Gallons Operating and DS		\$ \$	3.01 6.16			\$	2.85 5.86			
Thousand Gallons Treated			3,397,700		1,415,708		1,528,827		113,119	7.99%
or										

<u>Crozet Water Rate Center</u> Revenues and Expenses Summary			Budget FY 2024	Ye	Budget ear-to-Date		Actual ear-to-Date		Budget s. Actual	Variance Percentage
Operating Budget vs. Actual	Notos									
Revenues	Notes									
Operations Rate Revenue		\$	1,234,752	\$	514,480	\$	514,480	\$	_	0.00%
Lease Revenues		Ψ	30,000	Ψ	12,500	Ψ	13.667	Ψ	1,167	9.34%
Interest Allocation			4,600		1,917		3,478		1,562	81.47%
Total Operating Revenues		\$	1,269,352	\$	528,897	\$	531,626	\$	2.729	0.52%
, ,		<u> </u>	-,,	•		•	,	•	_,	
Expenses		•	044.004	•	440.074	•	4 4 9 9 7 9	•	(5 300)	4.040/
Personnel Cost		\$	341,691	\$	142,371	\$	148,079	\$	(5,708)	-4.01%
Professional Services	С		22,900		9,542		-		9,542	100.00%
Other Services & Charges Communications	C		133,426 17,600		55,594 7,333		82,583 7,083		(26,988) 250	-48.55% 3.41%
			32,400		13,500		5,513		250 7,987	59.16%
Information Technology					625		738		,	-18.13%
Supplies Operations & Maintenance			1,500 335,700		139,875		135,726		(113) 4,149	-10.13%
Equipment Purchases			3,200		1,333		,		,	0.00%
Depreciation			60.000		25,000		1,333 25,000		(0)	0.00%
Subtotal Before Allocations		\$	948,417	\$	395,174	\$	406,056	\$	(10,882)	-2.75%
Allocation of Support Departments		Ψ	320,940	Ψ	133,725	Ψ	125,894	Ψ	7,831	5.86%
Total Operating Expenses		\$	1,269,357	\$	528,899	\$	531,950	\$	(3,051)	-0.58%
Operating Surplus/(Deficit)		\$	(5)	\$	(2)	\$	(324)	Ψ	(0,001)	0.0070
Debt Service Budget vs. Actual Revenues Debt Service Rate Revenue Trust Fund Interest Reserve Fund Interest Total Debt Service Revenues		\$	2,385,720 13,500 34,500 2,433,720	\$	994,050 5,625 14,375 1,014,050	\$	994,050 14,084 26,273 1,034,406	\$	8,459 11,898 20,356	0.00% 150.38% 82.77% 2.01%
Debt Service Costs										
Total Principal & Interest		\$	1,216,725	\$,	\$	506,969	\$	-	0.00%
Reserve Additions-Interest			34,500		14,375		26,273		(11,898)	-82.77%
Estimated New Principal & Interest		_	1,182,500	_	492,708		492,708	_	-	0.00%
Total Debt Service Costs		\$	2,433,725	\$	1,014,052	\$	1,025,950	\$	(11,898)	-1.17%
Debt Service Surplus/(Deficit)		Þ	(5)	φ	(2)	φ	8,457	:		
	R	late	Center Su	mn	nary					
Total Revenues		\$	3,703,072	\$	1,542,947	\$	1,566,032	\$	23,085	1.50%
Total Expenses			3,703,082		1,542,951		1,557,899	-	(14,948)	-0.97%
Surplus/(Deficit)		\$	(10)	\$	(4)	\$	8,133	:		
Costs per 1000 Gallons		\$	6.26			\$	5.14			
Operating and DS		\$	18.27			\$	15.06			
Thousand Gallons Treated			202,697		84,457		103,451		18,994	22.49%
Flow (MGD)			0.555				0.676			

<u>Scottsville Water Rate Center</u> Revenues and Expenses Summary			Budget FY 2024		Budget ar-to-Date		Actual ar-to-Date	v	Budget rs. Actual	Variance Percentage
Operating Budget vs. Actual	Natas									
Revenues	Notes									
Operations Rate Revenue		\$	656,460	\$	273,525	\$	273.525	\$	_	0.00%
Interest Allocation		Ψ	2.150	Ψ	896	Ψ	1,648	Ψ	752	83.91%
Total Operating Revenues		\$	658.610	\$	274,421	\$	275,173	\$	752	0.27%
			,							
Expenses		¢	000 044	¢	02 404	۴	00.000	¢		F 400/
Personnel Cost Professional Services		\$	223,641 5,000	\$	93,184 2,083	\$	98,299 2,205	\$	(5,115) (122)	-5.49% -5.85%
Other Services & Charges			31,800		13,250		2,205		(4,663)	-35.20%
Communications			6,750		2,813		3,464		(4,003)	-23.17%
Information Technology			19,700		8,208		4,600		3,608	43.96%
Supplies			100		42		4,000		(139)	-334.38%
Operations & Maintenance			134,800		56,167		43,157		13,009	23.16%
Equipment Purchases			2,000		833		1,348		(515)	-61.78%
Depreciation			40,000		16,667		16,667		0	0.00%
Subtotal Before Allocations		\$	463,791	\$	193,246	\$	187,835	\$	5,411	2.80%
Allocation of Support Departments			194,815		81,173		75,987		5,185	6.39%
Total Operating Expenses		\$	658,606	\$	274,419	\$	263,823	\$	10,597	3.86%
Operating Surplus/(Deficit)		\$	4	\$	2	\$	11,350	_		
Revenues Debt Service Rate Revenue Trust Fund Interest Reserve Fund Interest		\$	158,736 1,650 10,300	\$	66,140 688 4,292	\$	66,140 1,721 8,084	\$	- 1,033 3,792	0.00% 150.29% 88.36%
Total Debt Service Revenues		\$	170,686	\$	71,119	\$	75,945	\$	4,825	6.79%
Debt Service Costs		<u> </u>	,	•	,	Ţ	,	•	.,	
Total Principal & Interest		\$	148,991	\$	62,080	\$	62,080	\$	_	0.00%
Reserve Additions-Interest		Ψ	10,300	Ψ	4,292	Ψ	8,084	Ψ	(3,792)	-88.36%
Estimated New Principal & Interest			11,400		4,750		4,750		(0,102)	0.00%
Total Debt Service Costs		\$	170,691	\$	71,121	\$	74,913	\$	(3,792)	-5.33%
Debt Service Surplus/(Deficit)		\$	(5)	\$	(2)	\$	1,031	_		
	R	ate	Center Su	ımm	arv			-		
Total Revenues Total Expenses		\$	829,296 829,297	\$	345,540 345,540	\$	351,117 338,736	\$	5,577 6,804	1.61% 1.97%
Surplus/(Deficit)		\$	(1)	\$	(0)	\$	12,381	=		
Costs per 1000 Gallons Operating and DS		\$ \$	38.22 48.13			\$ \$	31.55 40.50			
Thousand Gallons Treated or			17,230		7,179		8,363		1,184	16.49%
or Flow (MGD)			0.047				0.055			

Rivanna Water & Sewer Authority Monthly Financial Statements - November 2023

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<u>Urban Wastewater Rate Center</u> Revenues and Expenses Summary			Budget FY 2024	Ŷ	Budget ear-to-Date	Ŷ	Actual lear-to-Date		Budget vs. Actual	Variance Percentage
Operating Budget vs. Actual	Notes									
Revenues										
Operations Rate Revenue		\$	9,908,321	\$	4,128,467	\$	4,205,208	\$	76,741	1.86%
Stone Robinson WWTP			17,267		7,195		7,441		247	3.43%
Septage Acceptance			550,000		229,167		271,169		42,003	18.33%
Nutrient Credits			80,000		33,333		49,915		16,582	49.75%
Miscellaneous Revenue Interest Allocation			3,300		- 1,375		4,000 27,521		4,000 26,146	1901.49%
Total Operating Revenues		\$	10,558,888	\$	4,399,537	\$	4,565,254	\$	165,718	3.77%
		<u> </u>	10,000,000	¥	4,000,001	¥	1,000,201	Ŷ	100,110	011170
Expenses	-	•	4 450 000	•	007.005	•	000 004	•	(00 700)	1 700/
Personnel Cost	В	\$	1,458,300	\$	607,625	\$	636,361	\$	(28,736)	-4.73%
Professional Services Other Services & Charges	С		40,000 2,271,556		16,667 946,482		18,649 1,098,145		(1,982) (151,664)	-11.89% -16.02%
Communications	0		11,600		4,833		7,477		(131,004)	-54.69%
Information Technology			110,600		46,083		18,111		27,973	60.70%
Supplies			1,200		500		1,176		(676)	-135.25%
Operations & Maintenance			2,086,800		869,500		858,242		11,258	1.29%
Equipment Purchases			73,500		30,625		33,190		(2,565)	-8.38%
Depreciation			470,000		195,833		195,833		(0)	0.00%
Subtotal Before Allocations		\$	6,523,556	\$	2,718,148	\$	2,867,185	\$	(149,037)	-5.48%
Allocation of Support Departments			4,035,331		1,681,388		1,578,620		102,768	6.11%
Total Operating Expenses		\$	10,558,887	\$	4,399,536	\$	4,445,805	\$	(46,269)	-1.05%
Operating Surplus/(Deficit)		\$	1	\$	0	\$	119,449	=		
Revenues Debt Service Rate Revenue Septage Receiving Support - County Trust Fund Interest Reserve Fund Interest <i>Total Debt Service Revenues</i> Debt Service Costs	Α	\$ \$	9,339,509 109,440 86,900 410,200 9,946,049	\$ \$	3,891,462 45,600 36,208 170,917 4,144,187	\$ \$	3,891,465 109,440 90,338 313,924 4,405,167	\$ \$	3 63,840 54,130 143,007 260,980	0.00% 140.00% 149.50% 83.67% 6.30%
Total Principal & Interest		\$	7,812,249	\$	3,255,104	\$	3,255,104	\$	-	0.00%
Reserve Additions-Interest			410,200		170,917		313,924		(143,007)	-83.67%
Debt Service Ratio Charge			325,000		135,417		135,417		-	0.00%
Est. New Debt Service - CIP Growth			1,398,600		582,750		582,750		-	0.00%
Total Debt Service Costs		<u>\$</u> \$	9,946,049	\$	4,144,187	\$	4,287,194	\$	(143,007)	-3.45%
Debt Service Surplus/(Deficit)		Þ	-	\$	-	\$	117,973	-		
		Rat	te Center S	um	mary					
Total Revenues		\$	20,504,937	\$	8,543,724	\$	8,970,422	\$	426,698	4.99%
Total Expenses			20,504,936	•	8,543,723	,	8,732,999	-	(189,276)	-2.22%
Surplus/(Deficit)		\$	1	\$	0	\$	237,422	=		
Costs per 1000 Gallons Operating and DS		\$ \$	3.11 6.05			\$ \$	3.09 6.07			
Thousand Gallons Treated or			3,390,400		1,412,667		1,439,154		26,487	1.87%

<u>Glenmore Wastewater Rate Center</u> Revenues and Expenses Summary			Budget FY 2024		Budget ear-to-Date	Y	Actual ear-to-Date		Budget s. Actual	Variance Percentage
Operating Budget vs. Actual										
	Notes									
Revenues										
Operations Rate Revenue		\$	521,916	\$	217,465	\$	217,465	\$	-	0.00%
Interest Allocation			1,700		708		1,281		573	80.91%
Total Operating Revenues		\$	523,616	\$	218,173	\$	218,746	\$	573	0.26%
Expenses										
Personnel Cost		\$	127,879	\$	53,283	\$	56,041	\$	(2,758)	-5.18%
Professional Services		Ψ	25,000	Ψ	10,417	Ψ	9,974	Ψ	443	4.25%
Other Services & Charges			35,400		14,750		18,744		(3,994)	-27.08%
Communications			3,450		1,438		1,370		(0,004)	4.67%
Information Technology			3,450 13,000		5,417		413		5,004	4.67% 92.38%
Supplies			13,000		5,417		413		3,004	92.30%
Operations & Maintenance			- 143,550		- 59,813		- 49,715		- 10.098	16.88%
Equipment Purchases			3,800		1,583		1,583		(0)	0.00%
			-						(0)	
Depreciation	-	¢	25,000	¢	10,417	¢	10,417	¢	8,860	0.00%
Subtotal Before Allocations		\$	377,079	\$	157,116	Ф	148,256	Ф	,	
Allocation of Support Departments	-	¢	146,534 523,613	\$	61,056 218,172	\$	56,883 205,139	\$	4,173 13.033	<u>6.83%</u> 5.97%
Total Operating Expenses Operating Surplus/(Deficit)	-	\$ \$	323,013	\$	1	\$	13,607	φ	13,033	5.57 /6
Operating Surplus/(Dench)	=	Ψ	5	Ψ	•	Ψ	13,007	:		
Revenues Debt Service Rate Revenue Trust Fund Interest Reserve Fund Interest		\$	22,680 200	\$	9,450 83	\$	9,450 224	\$	- 141	0.00% 169.32%
Total Debt Service Revenues	-	\$	22,880	*	-	-	-			
Total Debt Service Revenues	-	Ψ		~	9 533	5	9 674	\$	- 141	1 48%
			22,000	\$	9,533	\$	9,674	\$	- 141	1.48%
Debt Service Costs			22,000	\$	9,533	\$	9,674	\$	- 141	1.48%
Debt Service Costs		\$,		.,.		141	
Total Principal & Interest		\$	18,729	> \$	7,804		7,804		 141 	0.00%
Total Principal & Interest Estimated New Principal & Interest		\$,		.,.		 141 	
Total Principal & Interest	-		18,729 4,150		7,804 1,729		7,804 1,729		-	0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest	-	\$ \$	18,729	\$	7,804	\$	7,804	\$	- - -	0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i>		\$	18,729 4,150 - - 22,879 1	\$ \$	7,804 1,729 - 9,533 0	\$	7,804 1,729 - 9,533	\$	- - -	0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i>	R	\$	18,729 4,150 - 22,879	\$ \$	7,804 1,729 - 9,533 0	\$	7,804 1,729 - 9,533	\$	- - -	0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i>	R	\$ \$ ate	18,729 4,150 - - 22,879 1 Center Su	\$ \$	7,804 1,729 9,533 0 ary	\$ \$	7,804 1,729 9,533 142	\$	-	0.00% 0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i>	R	\$	18,729 4,150 - 22,879 1 Center Su 546,496	\$ \$	7,804 1,729 9,533 0 ary 227,707	\$ \$	7,804 1,729 - 9,533 142 228,421	\$	- - - 714	0.00% 0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i>	R	\$ \$ ate	18,729 4,150 - - 22,879 1 Center Su	\$ \$	7,804 1,729 9,533 0 ary	\$ \$	7,804 1,729 9,533 142	\$	-	0.00% 0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i>	R	\$ \$ ate	18,729 4,150 - 22,879 1 Center Su 546,496 546,492	\$ \$	7,804 1,729 9,533 0 ary 227,707	\$ \$ \$	7,804 1,729 - 9,533 142 228,421	\$	- - - 714	0.00% 0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i> Total Revenues Total Expenses Surplus/(Deficit)	R	\$ ate \$ \$	18,729 4,150 - - 22,879 1 Center Su 546,496 546,492 4	\$ \$ mm \$	7,804 1,729 - 9,533 0 ary 227,707 227,705	\$ \$ \$ \$	7,804 1,729 - 9,533 142 228,421 214,672 13,749	\$	- - - 714	0.00% 0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i> Total Revenues Total Expenses Surplus/(Deficit) Costs per 1000 Gallons	R	\$ \$ ate	18,729 4,150 - 22,879 1 Center Su 546,496 546,492	\$ \$ mm \$	7,804 1,729 - 9,533 0 ary 227,707 227,705	\$ \$ \$	7,804 1,729 - 9,533 142 228,421 214,672	\$	- - - 714	0.00% 0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i>		\$ ate \$ \$	18,729 4,150 - - 22,879 1 Center Su 546,496 546,492 4	\$ \$ mm \$	7,804 1,729 - 9,533 0 ary 227,707 227,705	\$ \$ \$ \$	7,804 1,729 - 9,533 142 228,421 214,672 13,749	\$	- - - 714	0.00% 0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i> Total Revenues Total Expenses Surplus/(Deficit) Costs per 1000 Gallons Operating and DS		\$ ate \$ \$	18,729 4,150 - - 22,879 1 Center Su 546,496 546,492 4 12.65 13.20	\$ \$ mm \$	7,804 1,729 9,533 0 ary 227,707 227,705 227,705	\$ \$ \$ \$ \$	7,804 1,729 9,533 142 228,421 214,672 13,749 10.61 11.10	\$	- - - 714 13,033	0.00% 0.00% 0.00% 0.31% 5.72%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i> Total Revenues Total Expenses Surplus/(Deficit) Costs per 1000 Gallons Operating and DS Thousand Gallons Treated		\$ ate \$ \$	18,729 4,150 	\$ \$ mm \$	7,804 1,729 - 9,533 0 ary 227,707 227,705	\$ \$ \$ \$ \$	7,804 1,729 - 9,533 142 228,421 214,672 13,749 10.61	\$	- - - 714	0.00% 0.00% 0.00%
Total Principal & Interest Estimated New Principal & Interest Reserve Additions-Interest <i>Total Debt Service Costs</i> <i>Debt Service Surplus/(Deficit)</i> Total Revenues Total Expenses Surplus/(Deficit) Costs per 1000 Gallons Operating and DS		\$ ate \$ \$	18,729 4,150 - - 22,879 1 Center Su 546,496 546,492 4 12.65 13.20	\$ \$ mm \$	7,804 1,729 9,533 0 ary 227,707 227,705 227,705	\$ \$ \$ \$ \$	7,804 1,729 9,533 142 228,421 214,672 13,749 10.61 11.10	\$	- - - 714 13,033	0.00% 0.00% 0.00% 0.31% 5.72%

or Flow (MGD)

<u>Scottsville Wastewater Rate Center</u> Revenues and Expenses Summary		Budget FY 2024	Ye	Budget ear-to-Date		Actual ear-to-Date	Budget vs. Actual		Variance Percentage
Operating Budget vs. Actual									
Revenues	tes								
Operations Rate Revenue Interest Allocation	\$	384,192 1,300	\$	160,080 542	\$	160,080 1,037	\$	- 496	0.00% 91.51%
Total Operating Revenues	\$	385,492	\$	160,622	\$	161,117	\$	496	0.31%
Expenses									
Personnel Cost	\$	127,949	\$	53,312	¢	56,041	¢	(2,729)	-5.12%
Professional Services	φ	,	φ	,	φ	50,041	φ	· · · /	-5.12%
		5,000		2,083		-		2,083	
Other Services & Charges		24,800		10,333		14,738		(4,405)	-42.63%
Communications		3,800		1,583		1,254		330	20.81%
Information Technology		14,025		5,844		413		5,431	92.94%
Supplies		-		-		615		(615)	
Operations & Maintenance		49,500		20,625		14,592		6,033	29.25%
Equipment Purchases		3,700		1,542		1,542		0	0.00%
Depreciation		20,000		8,333		8,333		(0)	0.00%
Subtotal Before Allocations	\$	248,774	\$	103,656	\$	97,527	\$	6,128	5.91%
Allocation of Support Departments		136,722		56,967		53,157		3,810	6.69%
Total Operating Expenses	\$	385,495	\$	160,623	\$	150,685	\$	9,938	6.19%
Operating Surplus/(Deficit)	\$	(3)	•	(1)	\$	10,433		- ,	
Revenues Debt Service Rate Revenue Trust Fund Interest Reserve Fund Interest	\$	18,636 80 1,800	\$	7,765 33 750	\$	7,765 94 1,347	\$	- 60 597	0.00% 180.50% 79.65%
Total Debt Service Revenues	\$	20,516	\$	8,548	\$	9,206	\$	658	7.69%
Debt Service Costs	<u> </u>	- ,		-,		-,	·		
	¢	7 474	¢	2 1 1 2	¢	2 4 4 2	¢		0.000/
Total Principal & Interest	\$	7,471	\$	3,113	\$	3,113	φ	-	0.00%
Reserve Additions-Interest		1,800		750		1,347		(597)	-79.65%
Estimated New Principal & Interest	_	11,250	-	4,688		4,688	-	-	0.00%
Total Debt Service Costs	\$	20,521	\$	8,550	\$	9,148	\$	(597)	-6.99%
Debt Service Surplus/(Deficit)	\$	(5)	\$	(2)	\$	58	-		
	Rate	e Center S	umr	nary					
Total Revenues	\$	406,008	\$	169,170	\$	170,323	\$	1,153	0.68%
Total Expenses		406,016		169,173		159,832	-	9,341	5.52%
Surplus/(Deficit)	\$	(8)	\$	(3)	\$	10,491	_		
							-		
Costs per 1000 Gallons	\$	16.30			\$	19.68			
Operating and DS	\$	17.17			\$	20.87			
Thousand Gallons Treated		23,643		9,851		7,658		(2,193)	-22.26%

0.065

0.050

Rivanna Water & Sewer Authority Monthly Financial Statements - November 2023

Administration

Administration				Budget FY 2024	Ye	Budget ear-to-Date		Actual ear-to-Date	v	Budget /s. Actual	Variance Percentage
Operating Budge	t vs. Actual]
		Notes									
Revenues			¢	704 000	¢	005 447	٠	005 447	۴	0	0.00%
Payment for Services SWA Bond Proceeeds Funding Bo	nd Ioguanaa Caata		\$	781,000	\$	325,417	\$	325,417	\$	0	0.00%
Miscellaneous Revenue	Ind issuance Cosis			-		-		5.973		5,973	
	Total Operating Revenues		\$	781,000	\$	325,417	\$	331,390	\$	5,973	1.84%
Expenses											
Personnel Cost			\$	2,930,008	\$	1,220,837	\$	1,173,355	\$	47,482	3.89%
Professional Services				136,450	•	56,854		52,317		4,537	7.98%
Other Services & Charges		Α		140,760		58,650		70,770		(12,120)	-20.67%
Communications		Е		42,800		17,833		30,355		(12,521)	-70.21%
Information Technology				778,800		324,500		298,095		26,405	8.14%
Supplies				22,800		9,500		8,374		1,126	11.85%
Operations & Maintenance				64,200		26,750		17,322		9,428	35.24%
Equipment Purchases				15,000		6,250		6,339		(89)	-1.43%
Depreciation				-		-		-		-	
	Total Operating Expenses		\$	4,130,818	\$	1,721,174	\$	1,656,927	\$	64,247	3.73%

Department Summary										
Net Costs Allocable to Rate Centers		\$	(3,349,818)	\$	(1,395,758)	\$	(1,325,537)	\$	(70,221)	5.0
Allocations to the Rate Centers										
Urban Water	44.00%	\$	1,473,920	\$	614,133	\$	583,236	\$	30,897	
Crozet Water	4.00%	\$	133,993		55,830		53,021		2,809	
Scottsville Water	2.00%	\$	66,996		27,915		26,511		1,404	
Urban Wastewater	48.00%	\$	1,607,913		669,964		636,258		33,706	
Glenmore Wastewater	1.00%	\$	33,498		13,958		13,255		702	
Scottsville Wastewater	1.00%	\$	33,498		13,958		13,255		702	
	100.00%	\$	3,349,818	\$	1,395,758	\$	1,325,537	\$	70,221	

Maintenance

<u>Maintenance</u>			Budget FY 2024		Budget Year-to-Date		Actual Year-to-Date	Budget 5. Actual	Variance Percentage
Operating Budget vs. Actua	al Notes								
Revenues									
Payment for Services SWA		\$	-	\$	-	\$	-	\$ -	
Miscellaneous Revenue			-		-		1,067	1,067	
Total Operating F	Revenues	\$	-	\$	-	\$	1,067	\$ 1,067	
Expenses									
Personnel Cost		\$	1,553,212	\$	647,171	\$	625,904	\$ 21,268	3.29%
Professional Services		•	25,000	•	10,417	•		10,417	100.00%
Other Services & Charges			36,400		15,167		9,074	6,092	40.17%
Communications			11,300		4,708		10,882	(6,174)	-131.13%
Information Technology			17,500		7,292		505	6,787	93.07%
Supplies			4,000		1,667		-	1,667	100.00%
Operations & Maintenance			114,150		47,563		45,710	1,853	3.89%
Equipment Purchases			201,000		83,750		54,167	29,583	35.32%
Depreciation			-		-		-	-	
Total Operating E	Expenses	\$	1,962,562	\$	817,734	\$	746,242	\$ 71,492	8.74%
		Dep	artment S	um	mary				
Net Costs Allocable to Rate Centers	;	\$	(1,962,562)	\$	(817,734)	\$	(745,175)	\$ (70,424)	8.61%

Net Costs Allocable to Rate Centers		\$ (1,962,562)	\$ (817,734)	\$ (745,175)	\$ (70,424)	
Allocations to the Rate Centers						
Urban Water	30.00%	\$ 588,768	\$ 245,320	\$ 223,552	\$ 21,768	
Crozet Water	3.50%	68,690	28,621	26,081	2,540	
Scottsville Water	3.50%	68,690	28,621	26,081	2,540	
Urban Wastewater	56.50%	1,108,847	462,020	421,024	40,996	
Glenmore Wastewater	3.50%	68,690	28,621	26,081	2,540	
Scottsville Wastewater	3.00%	58,877	24,532	22,355	2,177	
	100.00%	\$ 1,962,562	\$ 817,734	\$ 745,175	\$ 72,559	

Scottsville Wastewater

Laboratory

Laboratory			Budget FY 2024		Budget ar-to-Date	Actual ear-to-Date		Budget s. Actual	Variance Percentage
Operating Budget vs. Actual		<u> </u>							
Revenues	Notes								
N/A									
Expenses									
Personnel Cost Professional Services		\$	456,056 -	\$	190,023	\$ 195,613 -	\$	(5,590) -	-2.94%
Other Services & Charges			14,580		6,075	465		5,610	92.34%
Communications			1,400		583	292		291	49.889
Information Technology			1,000		417	-		417	100.00
Supplies			1,200		500	351		149	29.719
Operations & Maintenance			115,300		48,042	23,740		24,301	50.589
Equipment Purchases			1,700		708	708		(0)	0.009
Depreciation Total Operating Expenses		\$	- 591,236	\$	- 246,348	\$ - 221,171	\$	- 25,177	10.22%
· · · · · · · · · · · · · · · · · · ·	Depa	rtme	ent Summ	ary	,	 	• 		
Net Costs Allocable to Rate Centers	•	\$	(591,236)		(246,348)	\$ (221,171)	\$	(25,177)	10.22%
Allocations to the Rate Centers									
Urban Water	44.00%	•	260,144	\$	108,393	\$ 97,315	\$	11,078	
Crozet Water	4.00%		23,649		9,854	8,847		1,007	
Scottsville Water	2.00%		11,825		4,927	4,423		504	
Urban Wastewater	47.00%		277,881		115,784	103,950		11,833	
Glenmore Wastewater	1.50%		8,869		3,695	3,318		378	
	4 500/		0.000		0.005	0.040			

8,869

591,236 \$

3,695

\$

246,348

3,318

\$

221,171

378

25,177

1.50%

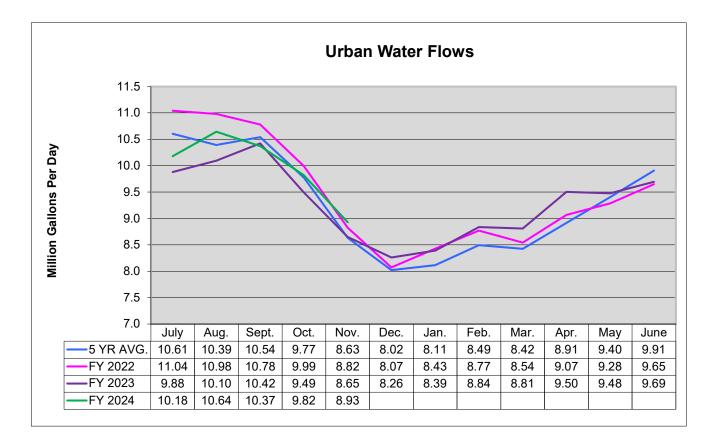
100.00% \$

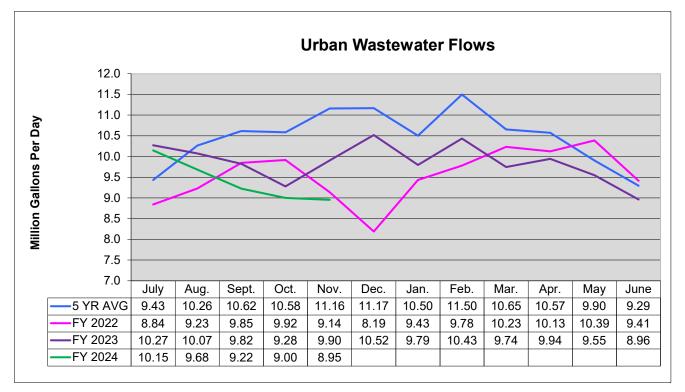
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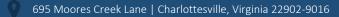
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<u>Engineering</u>			Budget FY 2024		Budget Year-to-Date		Actual Year-to-Date		Budget s. Actual	Variance Percentage
Operating Budget vs. Actual] '									
Revenues	Notes									
Payment for Services SWA		\$	_	\$	_	\$	1,483	\$	1,483	
Total Operating Revenues		\$	-	\$	-	\$	1,483	\$	1,483	
Expenses										
Personnel Cost		\$	2,022,024	\$	842.510	\$	844.013	\$	(1,503)	-0.18%
Professional Services		*	30,000	Ŧ	12.500	+	4,381	Ŧ	8,119	64.95%
Other Services & Charges			22,000		9,167		4,796		4,370	47.68%
Communications			19,540		8,142		7,055		1,087	13.35%
Information Technology			154,900		64,542		63,657		885	1.37%
Supplies			8,500		3,542		1,671		1,871	52.83%
Operations & Maintenance			86,740		36,142		15,561		20,580	56.94%
Equipment Purchases			21,500		8,958		8,958		0	0.00%
Depreciation			-		-		-		-	
Total Operating Expenses		\$	2,365,204	\$	985,502	\$	950,092	\$	35,409	3.59%
		Dej	partment S	um	imary					
Net Costs Allocable to Rate Centers		\$	(2,365,204)	\$	(985,502)	\$	(948,609)	\$	(33,926)	3.44%
Allocations to the Rate Centers										
Urban Water	47.00%	\$	1,111,646	\$	463,186	\$	445,846	\$	17,340	
Crozet Water	4.00%		94,608		39,420		37,944		1,476	
Scottsville Water	2.00%		47,304		19,710		18,972		738	
Urban Wastewater	44.00%		1,040,690		433,621		417,388		16,233	
Glenmore Wastewater	1.50%		35,478		14,783		14,229		553	
Scottsville Wastewater	1.50%		35,478		14,783		14,229		553	
	100.00%	\$	2,365,204	¢	985,502	¢	948,609	\$	36,893	

Rivanna Water and Sewer Authority Flow Graphs









MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

- FROM: DAVE TUNGATE, DIRECTOR OF OPERATIONS & ENVIRONMENTAL SERVICES
- **REVIEWED BY: BILL MAWYER, EXECUTIVE DIRECTOR**
- SUBJECT: OPERATIONS REPORT FOR DECEMBER 2023
- **DATE: JANUARY 23, 2024**

WATER OPERATIONS:

The average and maximum daily water volumes produced in December 2023 were as follows:

Water Treatment Plant	Average Daily Production (MGD)	Maximum Daily Production in the Month (MGD)
South Rivanna	7.24	8.60 (12/4/2023)
Observatory	0.42	0.97 (12/28/2023)
North Rivanna	<u>0.43</u>	0.62 (12/19/2023)
Urban Total	8.09	9.50 (12/5/2023)
Crozet	0.56	0.62 (12/6/2023)
Scottsville	0.04	0.072 (12/30/2023)
Red Hill	<u>0.0017</u>	0.003 (12/12/2023)
RWSA Total	8.69	-

• All RWSA water treatment facilities were in regulatory compliance during the month of December.

Status of Reservoirs (as of January 17, 2023):

- ▶ Urban Reservoirs are 97% of Total Useable Capacity
 - South Rivanna Reservoir is 100% full
 - Ragged Mountain Reservoir is 94% full
 - Sugar Hollow Reservoir is full
- ➢ Beaver Creek Reservoir (Crozet) is 100% full
- ➤ Totier Creek Reservoir (Scottsville) is 100% full

WASTEWATER OPERATIONS:

All RWSA Water Resource Recovery Facilities (WRRFs) were in regulatory compliance with their effluent limitations during December 2023. Performance of the WRRFs in December was as follows compared to the respective VDEQ permit limits:

WRRF	Average Daily Effluent	Average (pp		Averag Suspende (pp	ed Solids	Average Ammonia (ppm)		
	Flow (MGD)		LIMIT	RESULT	LIMIT	RESULT	LIMIT	
Moores Creek	9.8	1.0	9	0.16	22	0.32	2.2	
Glenmore	0.144	3.8	15	5.2	30	NR	NL	
Scottsville	0.07	2.8	25	12.0	30	NR	NL	
Stone Robinson	0.001	NR	30	NR	30	NR	NL	

NR = Not Required

NL = No Limit

<QL: Less than analytical method quantitative level (2.0 ppm for CBOD, 1.0 ppm for TSS, and 0.1 ppm for Ammonia).

Nutrient discharges at the Moores Creek AWRRF were as follows for December 2023.

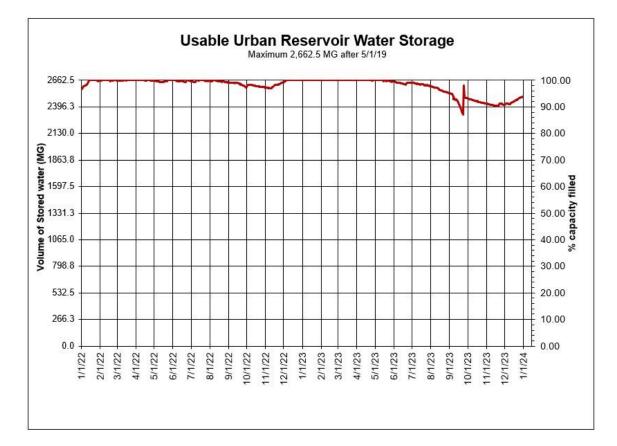
State Annual A (lb./yr.) P		Average Monthly Allocation (lb./mo.) *	Moores Creek Discharge December (lb./mo.)	Performance as % of monthly average Allocation*	Year to Date Performance as % of annual allocation
Nitrogen	282,994	23,583	11,546	49%	44%
Phosphorous	18,525	1,636	416	25%	27%

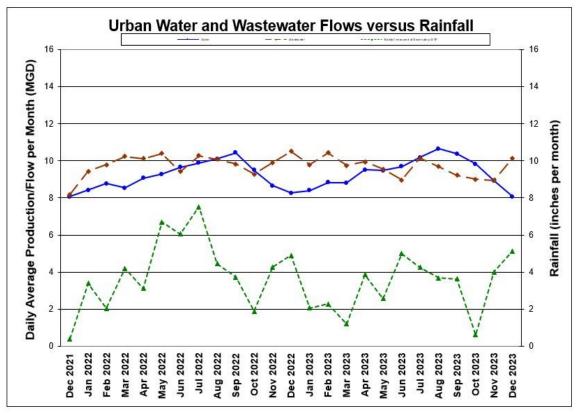
*State allocations are expressed as annual amounts. One-twelfth of that allocation is an internal monthly benchmark for comparative purposes only.

WATER AND WASTEWATER DATA:

The following graphs are provided for review:

- Usable Urban Reservoir Water Storage
- Urban Water and Wastewater Flows versus Rainfall







MEMORANDUM

TO:RIVANNA WATER & SEWER AUTHORITY
BOARD OF DIRECTORSFROM:JENNIFER WHITAKER, DIRECTOR OF ENGINEERING &
MAINTENANCEREVIEWED BY:BILL MAWYER, EXECUTIVE DIRECTORSUBJECT:CIP PROJECTS REPORT

DATE: JANUARY 23, 2024

This memorandum reports on the status of the following Capital Projects as well as other significant operating, maintenance, and planning projects.

For the current CIP and additional project information, please visit: <u>https://www.rivanna.org/wp-content/uploads/2023/06/2024-2028-CIP-FINAL-DRAFT-1.pdf</u>

Summary

	Project	Construction Start Date	Construction Completion Date
1	SRWTP and OBWTP Renovations	May 2020	July 2024
2	Airport Rd. Water Pump Station and Piping	December 2021	September 2024
3	MC 5kV Electrical System Upgrades	May 2022	December 2024
4	South Fork Rivanna River Crossing	August 2024	June 2026
5	Red Hill Water Treatment Plant Upgrades	April 2024	June 2025
6	Central Water Line	December 2024	December 2028
7	Scottsville WRRF Whole Plant Generator and ATS	TBD	TBD
8	MC Administration Building Renovation and Addition	September 2024	May 2027
9	RMR to OBWTP Raw Water Line and Pump Station	September 2024	December 2028
10	MC Building Upfits and Gravity Thickener Improvements	August 2024	August 2026
11	Emmet Street Water Line Betterment	October 2024	October 2026
12	MC Structural and Concrete Rehabilitation	September 2024	December 2026
13	Crozet Pump Stations Rehabilitation	January 2025	December 2026
14	Crozet WTP GAC Expansion – Phase I	April 2025	October 2026
15	Beaver Creek Dam, Pump Station and Piping	April 2026	January 2029
16	SFRR to RMR Pipeline, Intake, and Facilities	June 2025	December 2030
17	Upper Schenks Branch Interceptor, Phase II	TBD	TBD

Under Construction

- 1. South Rivanna and Observatory Water Treatment Plant Renovations
- 2. Airport Road Water Pump Station and Piping
- 3. MC 5kV Electrical System Upgrades

Design and Bidding

- 4. South Fork Rivanna River Crossing
- 5. Red Hill Water Treatment Plant Upgrades
- 6. Central Water Line
- 7. Scottsville WRRF Whole Plant Generator and ATS
- 8. MC Administration Building Renovation and Addition
- 9. RMR to OBWTP Raw Water Line and Pump Station
- 10. MC Building Upfits and Gravity Thickener Improvements
- 11. Emmet Street Water Line Betterment
- 12. MC Structural and Concrete Rehabilitation
- 13. Crozet Pump Stations Rehabilitation
- 14. Crozet WTP GAC Expansion Phase I
- 15. Beaver Creek Dam, Pump Station, and Piping
- 16. SFRR to RMR Pipeline, Intake, and Facilities
- 17. Upper Schenks Branch Interceptor, Phase II

Planning and Studies

- 18. Asset Management Plan
- 19. MCAWRRF Biogas Upgrades
- 20. North Rivanna Water Treatment Plant Decommissioning

Other Significant Projects

- 21. Urgent and Emergency Repairs
- 22. Security Enhancements

Under Construction

1. South Rivanna and Observatory Water Treatment Plant Renovations

Design Engineer:	Short Elliot Hendrickson, Inc. (SEH)
Construction Contractor:	English Construction Company (Lynchburg, VA)
Construction Start:	May 2020
Percent Complete:	94%
Base Construction Contract +	
Change Orders to Date = Current Value:	\$36,748,500 + \$1,329,762 = \$38,078,262
Completion:	July 2024
Budget:	\$43,000,000

<u>Current Status</u>: Improvements continue at the OBWTP including completion of the new Chemical Building and general site improvements. At the SRWTP, sludge pump improvements, general site

improvements and final instrumentation programming work continues.

2. Airport Road Water Pump Station and Piping

Design Engineer: Construction Contractor:	Short Elliot Hendrickson (SEH) Anderson Construction, Inc. (ACI) (Lynchburg, VA)
Construction Start:	December 2021
Percent Complete:	80%
Base Construction Contract +	
Change Order to Date = Current Value:	8,520,312 + 205,908 = 8,726,221
Completion:	September 2024
Budget:	\$10,000,000

<u>Current Status</u>: Water line is substantially complete. All sections of the waterline have passed pressure testing, with flushing and disinfection on-going. Paving of Berkmar Drive will proceed and is weather dependent. The pump station is dried-in and startup and testing can begin once electric power, water, and fiber installations to the site are complete. The roof will go on this month while the plumbers and electricians complete their work inside the pump station. Dominion is scheduled to run underground electric to the site in January.

3. MCAWRRF 5kV Electrical System Upgrades

Design Engineer:	Hazen and Sawyer (Hazen)
Construction Contractor:	Pyramid Electrical Contractors (Richmond, VA)
Construction Start:	May 2022
Percent Complete:	30%
Base Construction Contract +	
Change Order to Date = Current Value:	\$5,180,000 - \$848,368 = \$4,331,632
Completion:	December 2024
Budget:	\$5,635,000

<u>Current Status</u>: All major site-related work, including underground electrical ductbank, equipment pads, and curb and gutter replacements, is complete. Small electrical equipment for this project continues to arrive at the site, with the larger equipment scheduled to arrive later this Winter through early Spring.

Design and Bidding

4. South Fork Rivanna River Crossing

Design Engineer:	Michael Baker International (Baker)
Project Start:	November 2020
Project Status:	90% Design
Construction Start:	August 2024
Completion:	June 2026
Budget:	\$7,000,000

<u>Current Status</u>: Easement acquisition work is on-going. A required easement on the south side of the river is on a remnant property from the VDOT Berkmar Bridge project, and we cannot finalize that

easement until the property transfer back to the original property owner is complete. We had a meeting with VDOT in an effort to move this acquisition forward. Another outstanding easement is on a Virginia Dominion Power parcel for which we completed a Phase 1 Environmental Survey because Virginia Dominion Power prefers that we purchase the small parcel instead of acquiring an easement. The final outstanding easement is with Albemarle County for an easement across the Brookhill Park property along Rio Mills Rd for which a final draft is pending.

5. <u>Red Hill Water Treatment Plant Upgrades</u>

Short Elliot Hendrickson (SEH)
July 2022
Bidding
April 2024
June 2025
\$800,000

<u>Current Status</u>: One bid of \$2.1 M was received for the project and is currently under review by staff. The bid was significantly higher than the construction cost estimate and project budget, thus efforts are being undertaken to review higher cost components of the current design to consider potential revisions. This project received partial grant funding from Albemarle County.

6. <u>Central Water Line</u>

Design Engineer:	Michael Baker International (Baker)
Project Start:	July 2021
Project Status:	70% Design
Construction Start:	December 2024
Completion:	December 2028
Budget:	\$41,000,000

<u>Current Status</u>: Design of 90% construction documents and easement acquisitions are underway. Soil borings and utility test pits along the alignment are complete. Railroad permits will be submitted this month.

7. Scottsville WRRF Whole Plant Generator and ATS

Design Engineer:	Wiley Wilson
Project Start:	December 2021
Project Status	100% Design
Construction Start:	TBD
Completion:	TBD
Budget:	\$520,000

<u>Current Status:</u> A recent update from VDEM indicated that the grant approval and funding process may continue until Summer 2024. As a result, the overall project schedule is uncertain.

8. Moores Creek Administration Building Renovation and Addition

Design Engineer:	SEH
Project Start:	October 2022
Project Status:	60% Design
Construction Start:	September 2024
Completion:	May 2027
Budget:	\$20,000,000

Current Status: Completion of the 90% design continues with consideration of Value Engineering items. Site planning for the temporary trailers is being incorporated as well. The educational exhibit concept design is ongoing and will be incorporated into the 90% documents.

9. Ragged Mountain Reservoir to Observatory Water Treatment Plant Raw Water Line and Pump Station

Design Engineer:	Kimley-Horn
Project Start:	August 2018
Project Status:	85% Design
Construction Start:	September 2024
Completion:	December 2028
Budget:	\$44,000,000

Current Status: Design of the pump station is nearing 75% completion. Waterline design has reached 90% completion throughout the alignment. The Design Engineer has submitted the Water Protection Ordinance permit application to the County and is preparing to submit plans to UVA for review as well.

10. MCAWRRF Building Upfits and Gravity Thickener Improvements

Design Engineer:	Short Elliot Hendrickson (SEH)
Project Start:	March 2023
Project Status:	5% Design
Construction Start:	August 2024
Completion:	August 2026
Budget:	\$7,500,000

Current Status: Long-term needs were vetted during the PER phase and the project scope has been expanded. The total project budget has increased from \$5,000,000 to \$7,500,000 to account for these enhanced improvements. As the design process continues and this project cost is further evaluated, a formal budget amendment will be submitted for Board approval.

11. Emmet Street Water Line Betterment

Design Engineer:	Whitman, Requardt & Associates (WRA)
Project Start:	September 2021
Project Status:	Ivy Corridor Public Realm – Complete
	Contemplative Commons – Complete
	Emmet Streetscape –70% Design
	Hydraulic/29 – Preliminary Design
Completion:	2024 - 2026, Phase I

Budget:

\$2,900,000

<u>Current Status</u>: WRA has completed 70% design drawings for the water main. Permitting efforts are underway. RWSA is coordinating with the City for construction of a 24-30" water main in Emmet Street from Ivy Road to Arlington Boulevard as part of the City's Emmet Streetscape Phase I project. A Betterment Agreement and costs are under review by the City.

An analysis of possible water main alignments along the Emmet Street Corridor was completed for the section between Morton Drive and Hydraulic Road. The report detailing this analysis was completed in December 2023.

12. MCAWRRF Structural and Concrete Rehabilitation

Design Engineer:	Hazen and Sawyer (Hazen)
Project Start:	April 2023
Project Status:	Preliminary Engineering
Construction Start:	September 2024
Completion:	December 2026
Budget:	\$11,300,000

<u>Current Status:</u> Revisions are underway to the DRAFT PER Report in order to include additional information and associated costs for the digester alternatives. Design documents are progressing for all of the other structural rehabilitation and repair elements towards a 90% deliverable within the next month.

13. Crozet Pump Stations Rehabilitation

Design Engineer:	Wiley Wilson
Project Start:	July 2023
Project Status:	60% Design
Construction Start:	January 2025
Completion:	December 2026
Budget:	\$10,350,000

<u>Current Status</u>: 60% design documents have been completed and a review workshop was held on January 9th.

14. Crozet GAC Expansion – Phase I

Design Engineer:	SEH
Project Start:	July 2023
Project Status:	Preliminary Engineering
Construction Start:	April 2025
Completion:	October 2026
Budget:	\$6,550,000

<u>Current Status:</u> Preliminary engineering evaluations and coordination with regulatory authorities are continuing. The environmental waiver review and public notification for the VDH grant program has commenced. A preliminary engineering report from SEH is expected this month.

15. Beaver Creek Dam, Pump Station and Piping Improvements

Schnabel Engineering (Dam)
Hazen & Sawyer (Pump Station)
February 2018
5% Design
April 2026
January 2029
\$43,000,000

<u>Current Status</u>: Design work is underway by Hazen for the new raw water pump station, intake, raw water main, and hypolimnetic oxygenation system, and by Schnabel Engineering for final design of the dam spillway upgrades, temporary detour, and spillway bridge. Site survey work for the pump station will be completed in February 2024.

16. SFRR to RMR Pipeline, Intake, and Facilities

Design Engineer:	Kimley Horn/SEH
Project Start:	July 2023
Project Status:	10% Design
Construction Start:	June 2025
Completion:	December 2030
Budget:	\$79,700,000

<u>Current Status</u>: Boundary survey of the of the watermain alignment in VDOT right-of-way is underway, as is the geotechnical investigation throughout the alignment. Modifications to the Ragged Mtn Reservoir intake tower and perimeter grading to allow for the 12-foot pool raise will be also included in this overall project. A short section of the 36" raw water main will be constructed with the Victorian Heights housing development on Woodburn Road. Construction of that section of main is expected to begin this month.

17. Upper Schenks Branch Interceptor, Phase II

Design Engineer:	CHA Consulting
Project Start:	July 2021
Project Status:	Design
Construction Start:	TBD
Completion:	TBD
Budget:	\$4,725,000

<u>Current Status</u>: The design team has provided additional information to assist the County with easement acquisition considerations.

Planning and Studies

18. Asset Management Plan

Design Engineer: Project Start: Project Status: Completion: Budget: GHD, Inc. July 2018 AMP Implementation – 78% Complete AMP Implementation – 2024 \$1,180,000

<u>Current Status</u>: Work continues to fully implement the Asset Management program across all applicable Authority facilities with refinement of a linear asset Excel model and planning associated with performing condition assessments on critical RWSA assets.

19. MCAWRRF Biogas Upgrades

Design Engineer:	SEH
Project Start:	October 2021
Project Status:	Preliminary Engineering/Study (99%)
Completion:	December 2024
Budget:	\$2,145,000

<u>Current Status</u>: This project now includes the Methane Sphere Rehabilitation, in addition to possible Cogeneration upgrades. RWSA and City staff continue to discuss all available options to reuse the biogas, with further investigation and analysis ongoing.

20. North Rivanna Water Treatment Plant Decommissioning

Design Engineer:	SEH
Project Start:	July 2019
Project Status:	Work Authorization Development
Completion:	March 2027
Budget:	\$2,425,000

<u>Current Status:</u> A work authorization for engineering design, bidding, and construction services by SEH is included in this month's consent agenda. Staff are pursuing funding and administrative assistance for removal of the North Fork Rivanna low head dam from the U.S. Fish and Wildlife Service through their Partners for Fish and Wildlife Program.

Other Significant Projects

21. Urgent and Emergency Repairs

Staff are currently working on several urgent repairs within the water and wastewater systems as listed below:

Project No.	Project Description	Approx. Cost
2023-01	Finished Water System ARV Repairs	\$150,000

• <u>RWSA Finished Water ARV Repairs:</u> RWSA Engineering staff recently met with Maintenance staff to identify a list of Air Release Valves (ARVs) that need to be repaired, replaced, or abandoned. Several of these locations will require assistance from RWSA On-Call Maintenance Contractors, due to the complexity of the sites (proximity to roadways, depth, etc.). The initial round will include six (6) sites, all along the South Rivanna Waterline, and will be completed starting in March 2024.

22. Security Enhancements

Design Engineer:	Hazen & Sawyer
Construction Contractor:	Security 101 (Richmond, VA)
Construction Start:	March 2020
Percent Complete:	99% (WA6), 99% (WA7), 5% (WA9)
Based Construction Contract +	
Change Orders to Date = Current Value:	\$718,428 (WA1) + \$814,420 (WA2-9)
Completion:	June 2024 (WA9)
Budget:	\$2,810,000

<u>Current Status:</u> WA6 includes card access installation at RWSA's remote sites, including all dams and pump stations. Work has been completed at the sites, with programming, testing, and network development work ongoing to close out the project. WA7, which includes a pilot of a program that will test electronic padlocks at several RWSA facilities, has begun. These electronic padlocks have the potential to add an extra layer of security to unmanned facilities such as tanks, dams, and other facilities. If the pilot is successful, wide scale implementation of this technology is possible. The locks have been distributed to staff for use as of the week of November 27th. WA9 will include installation of card access on all exterior doors at the South Rivanna WTP. Materials for the work have been procured, and work is slated to start on January 15th. Design of MCAWRRF entrance modifications with Hazen & Sawyer also continues, with discussions with Dominion Energy also ongoing, as relocation of existing electrical infrastructure will be required. This relocation process will need to be finalized prior to the project proceeding to the bidding phase. Relocation of existing electrical infrastructure will require coordination with the adjacent landowner, as the infrastructure must be completely relocated from the entrance area. As these discussions are ongoing, staff has submitted appropriate permitting documents with Albemarle County.



MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: BETSY NEMETH, DIRECTOR OF ADMINISTATION AND COMMUNICATIONS

REVIEWED BY: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT: ADMINISTRATION AND COMMUNICATIONS REPORT

DATE: JANUARY 23, 2024

Human Resources

I am pleased to announce that we have a new Human Resources Manager, Leah Beard. Leah most recently worked for the University of Virginia Credit Union as a Human Resources Generalist. Prior to that, she was the Assistant Director for Diversity Programs at the University of Virginia School of Medicine. Leah is a Society of Human Resources Management certified professional. She has a bachelor's degree in education and art history from Longwood University and a Master of Public Administration degree from Old Dominion University.

Annual turnover for the Rivanna Water and Sewer Authority, for the fiscal year beginning on July 1, 2023, is 7.0% through December, under our Strategic Plan goal of 10%.

<u>Safety</u>

I am pleased to announce that we have a new Safety Manager, George Cheape. George has worked with the Rivanna Water and Sewer Authority as an Engineering/Construction Inspector since 2018. George holds a Class 2 Wastewater Operator license, a Class 2 Water Operator license, and he is a master electrician and plumber. Before he joined us as an employee, he was an instructor who we used for some of our safety training.

Community Outreach

The Imagine a Day Without Water Art Contest will be announced the contest winners on December 13, 2023. They are:

•	K – 2nd Grade:	Willa Chow	1st Grade, Greenbrier Elementary School
•	3rd – 4th Grade:	Saya Cantor	4th Grade, Mountaintop Montessori School
٠	5th – 6th Grade:	Ava Canine	6th Grade, Henley Middle School
٠	7th – 8th Grade:	Helen Hernandez	7th Grade, Village School
٠	9th – 12th Grade:	Shoukufeh Alizada	10th Grade, Charlottesville High School
٠	Fan Favorite:	Aaron Hu,3rd Grade	Hollymead Elementary School

In addition, because they encouraged participation in the contest, teachers Jeannette Stott (Monticello High School), Lynne Herman (Greenbrier Elementary School), Dana Snead (Henley Middle School), and Kim Taylor (Village School) received gift cards to be used for classroom projects.



MEMORANDUM

TO:RIVANNA WATER & SEWER AUTHORITY
BOARD OF DIRECTORSFROM:JENNIFER WHITAKER, DIRECTOR OF ENGINEERING &
MAINTENANCEREVIEWED BY:BILL MAWYER, EXECUTIVE DIRECTORSUBJECT:WHOLESALE METERING REPORT FOR DECEMBER 2023DATE:JANUARY 23, 2024

The monthly and average daily Urban water system usages by the City and the ACSA for December 2023 were as follows:

	Month	Daily Average	
City Usage (gal)	118,526,668	3,823,505	47.4%
ACSA Usage (gal)	131,393,899	4,238,513	52.6%
Total (gal)	249,922,567	8,062,018	

The *RWSA Wholesale Metering Administrative and Implementation Policy* requires that water use be measured based upon the annual average daily water demand of the City and ACSA over the trailing twelve (12) consecutive month period. The *Water Cost Allocation Agreement (2012)* established a maximum water allocation for each party. If the annual average water usage of either party exceeds this value, a financial true-up would be required for the debt service charges related to the Ragged Mountain Dam and the SRR-RMR Pipeline projects. Below are graphs showing the calculated monthly water usage by each party, the trailing twelve-month average (extended back to January 2023), and that usage relative to the maximum allocation for each party (6.71 MGD for the City and 11.99 MGD for ACSA). Completed in 2019 for a cost of about \$3.2 M, our Wholesale Metering Program consists of 25 remote meter locations around the City boundary and 3 finished water flow meters at treatment plants.

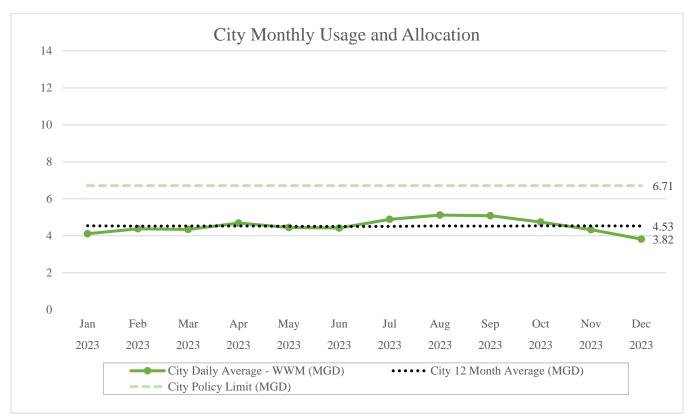
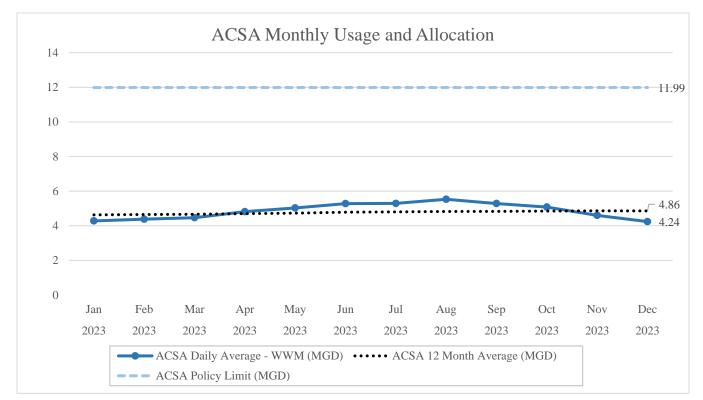
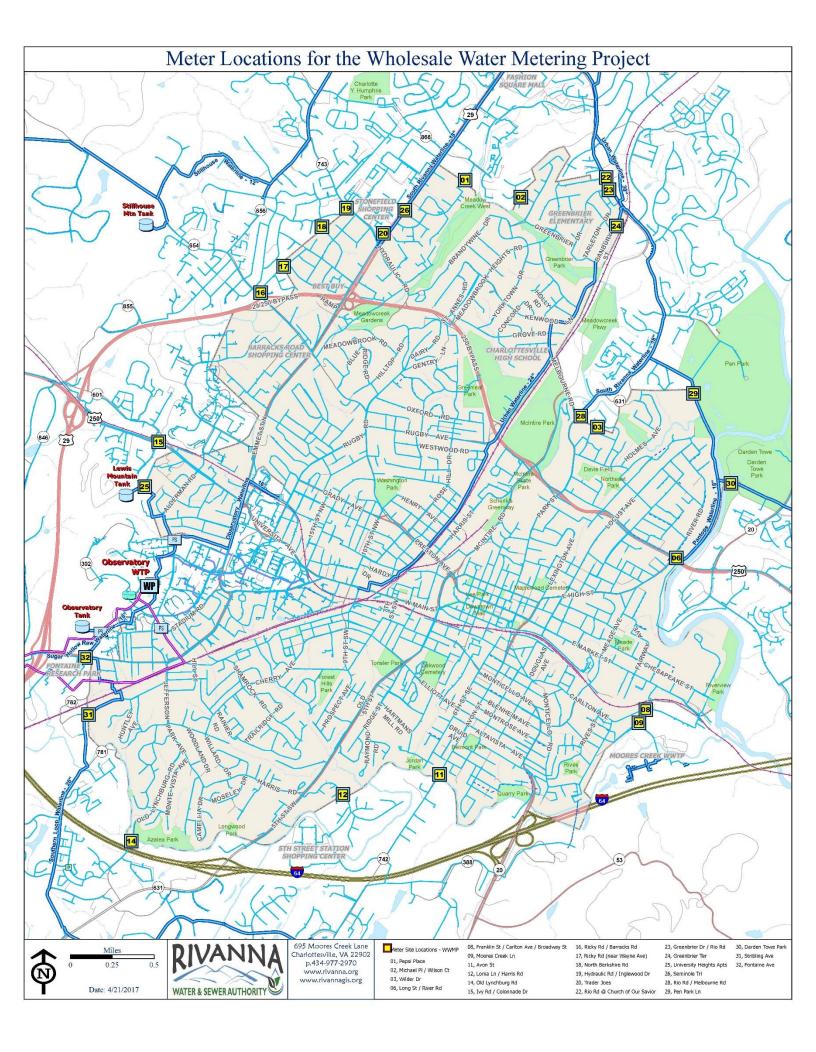


Figure 1: City of Charlottesville Monthly Water Usage and Allocation

Figure 2: Albemarle County Service Authority Monthly Water Usage and Allocation







TO:RIVANNA WATER & SEWER AUTHORITY
BOARD OF DIRECTORSFROM:ANDREA BOWLES, WATER RESOURCES MANAGER
JENNIFER WHITAKER, DIRECTOR OF ENGINEERING &
MAINTENANCEREVIEWED:BILL MAWYER, EXECUTIVE DIRECTORSUBJECT:DROUGHT MONITORING REPORTDATE:JANUARY 23, 2024

State and Federal Drought Monitoring, as of January 11, 2024:

• U.S. Drought Monitoring Report: Indicates the western portion of Albemarle County are experiencing Moderate drought conditions. The City of Charlottesville and the eastern parts of the County are listed as Abnormally Dry. This is a decrease in severity from last month.

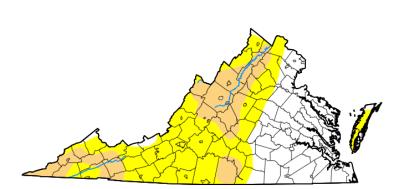
Virginia

Map released: Thurs. January 11, 2024 Data valid: January 9, 2024 at 7 a.m. EST

Intensity None

No Data

D0 (Abnormally Dry)
D1 (Moderate Drought)
D2 (Severe Drought)
D3 (Extreme Drought)
D4 (Exceptional Drought)

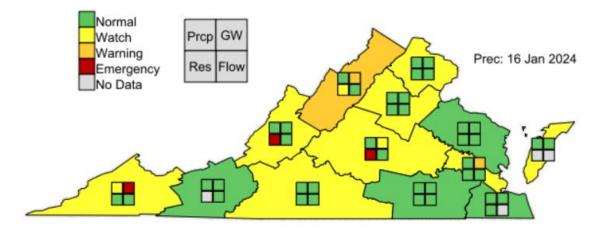


Authors United States and Puerto Rico Author(s): Adam Hartman, NOAA/NWS/NCEP/CPC

Pacific Islands and Virgin Islands Author(s): Anthony Artusa, NOAA/NWS/NCEP/CPC

• VDEQ Drought Status Report: Our region is listed as being in a "Normal" level for precipitation and streamflows, "Watch" level for groundwater levels, and an "Emergency" level for reservoir levels. The VDEQ issued a Drought Watch Advisory for this region as of

November 27, 2023. Recent rain has helped to alleviate dry conditions and RWSA reservoirs are 96 % full.



Precipitation & Stream Flows

Charlottesville Precipitation					
Year	Month	Observed	Normal (in.)	Departure	Comparison to
		(in.)		(in.)	Normal (%)
2021	Jan - Dec	33.82	41.61	-7.79	-19
2022	Jan - Dec	43.53	41.61	+1.92	+5
2023	Jan – Dec	26.95	41.61	-15.98	-35

Source: National Weather Service, National Climatic Data Center, Climate Summary for Charlottesville, Charlottesville Albemarle Airport station

USGS Stream Gaging Station Near the Urban Area (January 2-January 8)						
Gage Name	Rolling 7-day Av	g. Stream Flow	Median Daily Streamflow			
	cfs	mgd	cfs	mgd		
Mechums River	48.1	31.1	84	54.3		
Moormans River	40.7	26.3	72	46.5		
NF Rivanna River	79.8	51.6	84	54.3		
SF Rivanna River	143.9	93.0	255	164.8		

Median daily flow: January 8th for the period of record (approx. 30 - 80 years)

Status of Reservoirs (as of January 17, 2024)

- ➢ Urban Reservoirs are 96% of Total Useable Capacity
 - South Rivanna Reservoir is 100%
 - Ragged Mountain Reservoir is 94%

- Sugar Hollow Reservoir is 100%
- ➢ Beaver Creek Reservoir (Crozet) is 100%
- ➤ Totier Creek Reservoir (Scottsville) is 100%

Drought History in Central Virginia

- Severe: 1930, 1966, 1982, 2002
- Longest: May 2007 April 2009 = 103 weeks
- Significant: every 10 -15 years
- Drought of Record: 2001- 2002; 18 months



MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: JENNIFER A. WHITAKER, DIRECTOR OF ENGINEERING AND MAINTENANCE

REVIEWED BY: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT: APPROVAL OF ENGINEERING SERVICES – MODIFICATIONS TO REACH ADDITIONAL POOL LEVEL, RAGGED MOUNTAIN RESERVOIR – SCHNABEL ENGINEERING

DATE: JANUARY 23, 2024

This request is to authorize the Executive Director to execute a Work Authorization with Schnabel Engineering totaling \$408,800 to provide engineering services for the design, permitting and bidding required to increase the normal pool level 12 feet at the Ragged Mountain Reservoir. The estimated cost for this work is \$5 million and will be completed as part of the CIP project for the South Rivanna to Ragged Mountain Reservoir Pipeline, Intake, and Facilities Project (\$80 M total).

Background

The new earthen Ragged Mountain Dam was completed in 2014 as a major infrastructure addition in the community's Water Supply Plan. The new dam not only corrected safety issues at the original site, but also raised the pool of the reservoir by 30 feet, with provisions to raise the reservoir pool elevation an additional 12 feet in the future. With several of the Water Supply Plan Projects (SRR-RMR Pipeline, RMR-OBWTP Pipeline and Pump Station, etc.) now under design and recognizing current climate change conditions, the parties (City, ACSA, RWSA) to the 2012 Ragged Mountain Dam Project Agreement authorized RWSA to proceed with raising the pool level the additional 12 feet ahead of the schedule originally included in the agreement.

RWSA entered into a term agreement with Schnabel Engineering on August 15, 2022, for Dam Engineering Services. Under this contract, Schnabel will provide engineering services for the design, permitting, and bidding phases of the RMR Pool Raise Project. Engineering staff has negotiated a scope of work for these services to include the following:

- Project Site Investigation & Stakeholder Coordination
- Geotechnical Exploration
- Final Design & Permitting
- Bidding Phase Services

This project will include design of all necessary appurtenances to reach the additional pool level and transfer of water into RMR, including modifications to the existing intake structure, as well as to the Sugar Hollow Transfer Line discharge, floating bridge modifications, and relocation of RWSA's storage shed and boat ramp facilities.

Board Action Requested:

Authorize the Executive Director to execute a Work Authorization with Schnabel Engineering for design, permitting, bidding, and construction phase engineering services for the RMR Pool Raise Project totaling \$408,800, and any amendments needed to complete the tasks identified above, not to exceed 25% of the Work Authorization amount, provided the resulting total cost is within the approved CIP project budget.



MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: JENNIFER WHITAKER, DIRECTOR OF ENGINEERING AND MAINTENANCE

REVIEWED BY: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT:APPROVAL TO INCREASE CONSTRUCTION CONTINGENCY
AND AMEND CAPITAL IMPROVEMENT PLAN – SOUTH
RIVANNA HYDROPOWER PLANT DECOMMISSIONING
PROJECT – ENGLISH CONSTRUCTION COMPANY, INC.

DATE: JANUARY 23, 2024

This request is to increase the construction contingency from 10% to 28% of the awarded construction amount (from 70,691 to 198,000 = an increase of 127,308) due to unforeseen repairs required for removal of the electric power generating equipment, and to amend the Capital Improvement Plan by 185,000 to a revised total of 1,195,000.

Background:

RWSA constructed a hydropower plant with a 954 KW capacity at the South Fork Rivanna Dam in 1987 to provide electric power for the South Rivanna Water Treatment Plant. Power generation was limited for several years due to various mechanical issues, and the unit has been completely offline since 2013 following a flood event which impacted the mechanical and electrical equipment. An economic analysis was performed to determine whether it was financially beneficial to rehabilitate the plant. The results of the analysis determined there were limited scenarios where a positive return on investment would be expected. Based on this analysis, the Board of Directors approved decommissioning the plant in October 2016, and authorized staff to petition the Federal Energy Regulatory Commission (FERC) to surrender our Exemption from licensing and decommissioning plan, which included removal of damaged electrical and mechanical equipment and repurposing the 72-inch diameter flow control gate for the turbine back into a low-level reservoir drain.

This construction project was advertised for bids on September 29, 2021 (RFB No. 384). One bid of \$973,916 was received on November 2, 2021, by English Construction Company, Inc. from Lynchburg, VA. Since this bid value exceeded the total Capital Budget for the project, negotiations to reduce the scope of work were initiated with the contractor. Through a review of the contract documents, the costs associated with the various project elements, and a cursory inspection of the gate, it was initially determined that the planned replacement of a 72-inch sluice gate was more costly than expected and that repairs to the gate may be sufficient. These conclusions were then submitted to and approved by the FERC. Based on this revision, English

Construction Company, Inc. was able to identify a cost reduction of \$267,000. While this cost reduction did not bring the overall bid value to within the total Capital Budget for the project, it was determined that the resulting cost was competitive and reasonable in the current market. This cost reduction was included in Change Order No. 1 and the project was awarded for \$706,916. Once construction began, a more thorough cleaning and inspection of the existing gate was feasible, and cracks were identified that were not visible previously. As a result, it was determined that the gate was in fact not repairable and needed to be replaced. This process was evaluated with the consultant and the contractor to develop a more cost-effective approach to the replacement than what was original considered in the initial design. The total cost associated with this revised gate replacement process and additional construction administration time for the consultant is approximately \$215,600.

The current Capital Improvement Plan (CIP) budget for this project is \$1,010,000. Incorporating the additional costs referenced above, represents an increase to the CIP Budget of \$185,000 and a total revised project budget of \$1,195,000.

Board Action Requested:

- 1. Authorize the Executive Director to execute a construction contingency increase with English Construction Company, Inc. from 10% to 28% of the original contract value for the South Rivanna Hydropower Plant Decommissioning Project (RFB No. 384).
- 2. Amend the FY 2024 Capital Improvement Plan to increase the project budget by \$185,000 to a revised total project budget of \$1,195,000.



MEMORANDUM

TO: RIVANNA WATER & SEWER AUTHORITY BOARD OF DIRECTORS

FROM: JENNIFER A. WHITAKER, DIRECTOR OF ENGINEERING AND MAINTENANCE

REVIEWED BY: BILL MAWYER, EXECUTIVE DIRECTOR

SUBJECT: APPROVAL OF ENGINEERING SERVICES – NORTH RIVANNA WATER TREATMENT PLANT DECOMMISSIONING – SHORT ELLIOTT HENDRICKSON INC.

DATE: JANUARY 23, 2024

This request is to authorize the Executive Director to execute a Work Authorization with Short Elliott Hendrickson Inc. (SEH) totaling \$199,898 to provide engineering services for the design, permitting, bidding, and construction phases of the North Rivanna Water Treatment Plant Decommissioning Project. The current CIP project budget is \$2.6 million. Decommissioning of this plant will begin after completion of the Airport Road Water Pumping Station and South Rivanna Pipe Crossing projects in 2026.

Background

The North Rivanna Water Treatment Plant (NRWTP) has been in use since the 1970's with minimal upgrades aside from the addition of a Granular Activated Carbon filter system in 2018. A feasibility study was completed to determine if the NRWTP should be upgraded or decommissioned. In May 2021, the study recommended, and the Board approved, decommissioning of the plant to more optimally utilize our resources (\$12 M estimated upgrade cost) with other improvements throughout the Urban Water System. Decommissioning of the NRWTP will include demolition of the plant facilities, removal of the low head dam on the North Fork Rivanna River, and returning the property to its pre-existing condition. The dam is intended to be removed in coordination with the US Fish and Wildlife Service (USFWS) as part of their "Partners for Fish and Wildlife" Program.

RWSA entered into a term agreement with SEH on July 21, 2023, for Professional Water Treatment Plant Engineering Services. Under this contract, SEH will provide engineering services for the design, permitting, bidding, and construction of the North Rivanna Water Treatment Plant Decommissioning Project. Engineering staff has negotiated a scope of work for these services to include the following:

- Development of Demolition Project Documents
- Focused Environmental Investigation
- Regulatory Approval and Closeout Requirements

- Bid and Construction Phase Services
- Coordination with USFWS for dam and intake removal

Board Action Requested:

Authorize the Executive Director to execute a Work Authorization with Short Elliott Hendrickson Inc. for design, permitting, bidding, and construction phase engineering services for the North Rivanna Water Treatment Plant Decommissioning project totaling \$199,898, and any amendments needed to complete the tasks identified above, not to exceed 25% of the Work Authorization amount, provided the resulting total cost is within the approved CIP project budget.

Employee Healthcare and Retirement Benefits Overview



Betsy Nemeth

Director of Administration and Communications

Board of Directors Meeting

January 23, 2024

1

Insurance/Benefits Broker - OneDigital

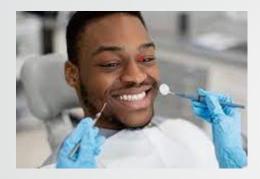
- OneDigital, from Charlottesville, works with the Rivanna Authorities to develop healthcare solutions for our employees. Services includes procuring our medical, dental, and vision insurance, and contracting with administrators for our Flexible Spending, Health Reimbursement, and COBRA programs.
- OneDigital aids in the issuance of RFP's for health insurance and the negotiation for rates paid by the Rivanna Authorities.

Healthcare

Medical Insurance – Anthem

- Two Plans HealthKeepers Health Savings Account (HSA) Plan with a high deductible(\$3000/\$6000) and a HealthKeepers Point of Service (POS) plan with a lower deductible(\$1000/\$2000).
- Health Savings Accounts are provided for employees in the HSA Plan with contributions from Rivanna based on type of coverage.
- Health Reimbursement Arrangement are provided for "Employee Only" participants in the Healthkeepers HSA Plan. Flexible Spending Accounts are available for participants in the HealthKeepers POS plan.
- RWSA will contribute about \$1.4 M and RSWA about \$0.3 M for employee health insurance in FY 2024.

Dental and Vision Insurance







- Dental and Vision Insurance coverage through Ameritas.
- Cost to employees for dental coverage is dependent on who they choose to include in their coverage (i.e. family, spouse).
- Vision is provided to all employees at no cost.

Rivanna Authorities' Monthly Medical Insurance Costs

Anthem Medical HK-POS	Employee	Rivanna	Total	
Employee Only	\$35.00	\$685.64	\$720.64	
Employee + Child	\$111.00	\$873.40	\$984.40	
Employee + Children	\$327.00	\$1,138.07	\$1465.07	
Employee + Spouse	\$373.00	\$1,241.23	\$1,614.23	
Employee + Family	\$454.00	\$1769.18	\$2,223.18	
Anthem Medical HK-HSA	Employee	Rivanna	Total	
Employee Only	\$5.00	\$601.37	\$606.37	
Employee + Child	\$70.00	\$758.30	\$828.30	
Employee + Children	\$265.00	\$967.76	\$1,232.76	
Employee + Spouse	\$305.00	\$1,053.27	\$ 1 ,358.27	
Employee + Family	\$360.00	\$1,510.65	\$1,870.65	

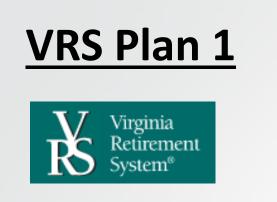
Other Local Government Monthly Medical Insurance Costs for Employees

	Employee Only	Employee + Spouse	Employee + Child	Employee + Children	Employee + Family
Albemarle County				•	
Albemarle Select Plan (PPO)	\$92.00	\$247.00	\$136.00	\$260.00	\$346.00
Albemarle Choice Plan (HDHP)	\$20.00	\$140.00	\$56.00	\$140.00	\$188.00
City of Charlottesville					
POS 1	\$72.56	\$474.72	\$308.14	\$412.02	\$604.30
POS 2	\$26.04	\$394.40	\$238.04	\$317.58	\$508.12
НМО	\$0.00	\$189.88	\$80.60	\$106.72	\$277.48
Rivanna Authorities					
Anthem HK - POS	\$35.00	\$373.00	\$111.00	\$327.00	\$454.00
Anthem HK - HSA	\$5.00	\$305.00	\$70.00	\$265.00	\$360.00

Retirement Benefit

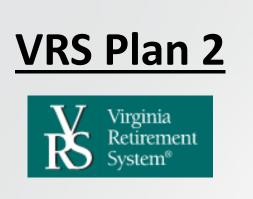


- Participation in the Va Retirement System (VRS) is required for all employees, with a mandatory contribution of 5% of their "credible" compensation.
- RWSA contributes 8.39% for each employee, and RSWA contributes 4.86% for each employee.
- Employer contribution rates are determined by VRS every 2 years. Ours is expected to change in July 2024.
- VRS also provides life insurance equal to two times an employee's annual salary, which is funded by the Rivanna Authorities.





- VRS membership began before July 1, 2010, and the employee had at least 5 years of service prior to January 1, 2013.
- 30% of our employees participate in Plan 1.
- Defined benefit plan (pension).
- Pension is based on years of service, average of the employee's highest 36 consecutive months of compensation and a retirement multiplier of 1.7%. (With 30 years of service, retirement pension = 30 x 0.017 = 51% of salary)





- VRS membership from July 1, 2010 to December 31, 2013 or hired before July 1, 2010 and does not have 5 years of service as of January 1, 2013.
- 6% of our employees participate in Plan 2.
- Defined benefit plan (pension).
- Pension is based on years of service, average of the employee's highest 60 consecutive months of compensation and a retirement multiplier of 1.65%. (With 30 years of service, retirement pension = 30 x 0.0165 = 49.5% of salary)

VRS Hybrid Plan





- VRS membership date on or after January 1, 2014.
- 64% of the employees of the Rivanna Authorities are Hybrid Plan members.
- Defined benefit plan (pension) AND defined contribution plan (401a).
- Pension is based on years of service, average of the employee's highest 60 consecutive months of compensation and a retirement multiplier of 1%.

(With 30 years of service, retirement pension = 30 x 0.01 = 30% of salary)

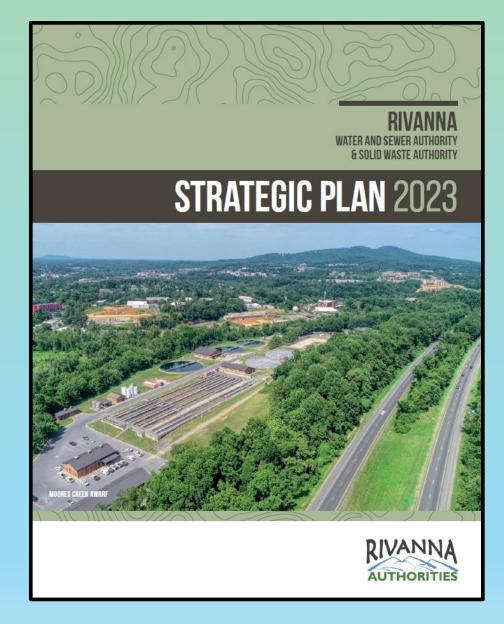
- Eligible to save an additional 4% in a Hybrid 457 retirement account and the Rivanna Authorities match up to an additional 2.5%.
- Hybrid Plan members also receive employer paid short-term and long-term disability insurance.

Questions?

Thank you

Rivanna Authorities Strategic Plan Update

Presented to the RSWA and RWSA Boards of Directors By Betsy Nemeth, Director of Administration & Communications January 23, 2024



STRATEGIC FRAMEWORK

Vision

To serve the community as a recognized leader in environmental stewardship by providing exceptional water and solid waste services.

Mission

Our knowledgeable and professional team serves the Charlottesville, Albemarle, and UVA community by providing high-quality water and wastewater treatment, refuse, and recycling services in a financially responsible and sustainable manner.

STRATEGIC FRAMEWORK

Values

Integrity – We are open and transparent, lead by example, and are committed to ethical behavior.

Teamwork – We work collaboratively to help each other succeed and serve the community.

Respect – We treat our fellow employees, customers, business partners, and stakeholders with dignity and respect by embracing their diverse backgrounds and experiences.

Quality – We deliver exceptional services and products, serve our community responsibly, and safeguard natural resources.



Communication and Collaboration



PRIORITIES



Environmental Stewardship

Workforce Development



Optimization and Resiliency



Planning and Infrastructure

COMMUNICATION AND COLLABORATION

To elevate awareness of the Authorities' impact and value through proactive communication, effective partnerships, and community involvement.



Volunteer Time Off Charlottesville Toy Lift



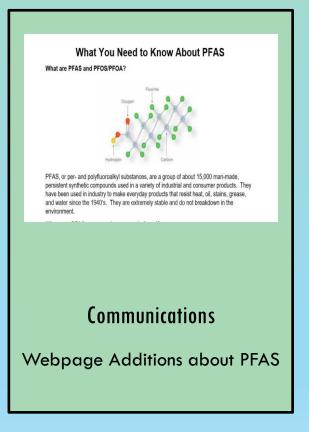
Education Tours of our facilities





Community Awareness

Imagine A Day Without Water Winners Announced



ENVIRONMENTAL STEWARDSHIP

To demonstrate and promote best practices in sustainability, resources conservation, and environmental education.



"No Mow" Initiative

Success of diversity of wildlife. Expanding program to include seeding of wildflowers.



Community Partnerships

Continued engagement with numerous groups.



Environmental Engagement

Met goal of increasing engagement hours. Planning for Environmental Education Center.



Resource Conservation

Value Engineering to include Resource Conservation: solar panels, etc.

WORKFORCE DEVELOPMENT

To attract, develop, and retain a professional, highly skilled, engaged, and diverse team.



Learning Management System On demand Employee Training



Leadership Development Program Succession Planning through Employee Development



Professional Development Mechanic Training & Apprenticeships



Staffing Master Plan Updated 5 Year Plan

OPTIMIZATION AND RESILIENCY

To empower a culture of innovative and collaborative thinking that advances efficient operational processes, technology modernization, and risk mitigation.



Moores Creek AWRRF Sodium Hydroxide Dosing Monitoring with SCADA - Chemical Cost Savings

\$70,000 in 84 days



Water Department Zeta Meter to Optimize Alum Use – Chemical Cost Savings

\$26,000 in 2023



Safety Optimization

Making Lock Out/Tag Out documents more accessible to our team in Cityworks.



Moores Creek VPDES Permit Modification

Eliminated weekend work in the Lab saving overtime pay \$18,600 annually

PLANNING AND INFRASTRUCTURE

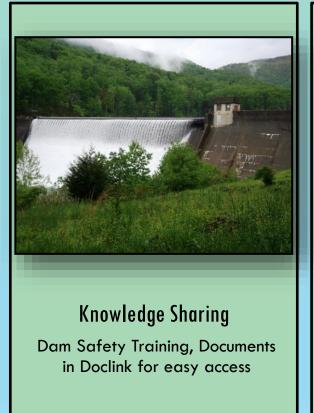
To address evolving needs by planning, delivering, and maintaining dependable infrastructure and facilities in a financially responsible manner.



Asset Management Cityworks 100% up and running – all work order requests are now completed in Cityworks.



Reduce Critical Infrastructure Disruptions Preliminary Assessments Complete





Knowledge Acquisition

Baseline set for average training hours over a 6-month period – 500 total training hours



Providing high-quality water, wastewater, refuse and recycling services to the Charlottesville, Albemarle, and UVA community.

www.rivanna.org

QUESTIONS?